MATAGORDA CO OFFICE BLDG. SERVICE ADDRESS ACCOUNT NUMBER **MAKE CHECK** AUG 1 8 2025 2200 7TH ST PAYABLE TO: w. 36061-1010160001 **BAY CITY GAS** FROM BILLING DATE TO P O BOX 1603 SERVICE BAY CITY TX 77404-1603 07/01/25 PERIOD 08/01/25 08/06/25 DESCRIPTION READ DATE(G) 08/01/25 **AMOUNT TOTAL CCF** METER NUM. 89915 **BASIC SERVICE** 19.00 PRES. READ 6252 PREV. READ 6252 THIS MONTH 19.00 **TOTAL CCF** 60-County Auditor 40-20 **TOTAL NOW DUE** 19.00 AUG 1 4 2025 SK **PENALTY AMOUNT** PAY THIS AMOUNT AFTER 08/20/2025 0.00 19.00 010-54410-508 MATAGORDA CO OFFICE BLOGES 406 \*\*\*\*\*\*\*\*\*\*\*DUE DATE 08-20-25\*\*\*\*\*\*\*\*\*

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**EMERGENCIES & AFTER HOURS CALL: 979-245-2311** 

Keep lawn equipment and gas cans AWAY FROM and gas appliances.

More safety information at www.baycitygas.com or at 979-245-2327

TELEPHONE PAYMENT only at 1-877-273-3169.

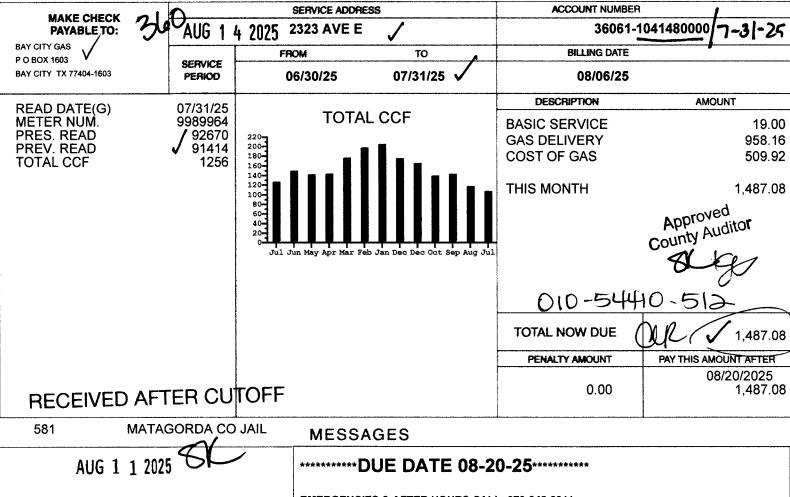
ATTENTION: It may take up to 3 business days to process online payments.

AVR Inc.

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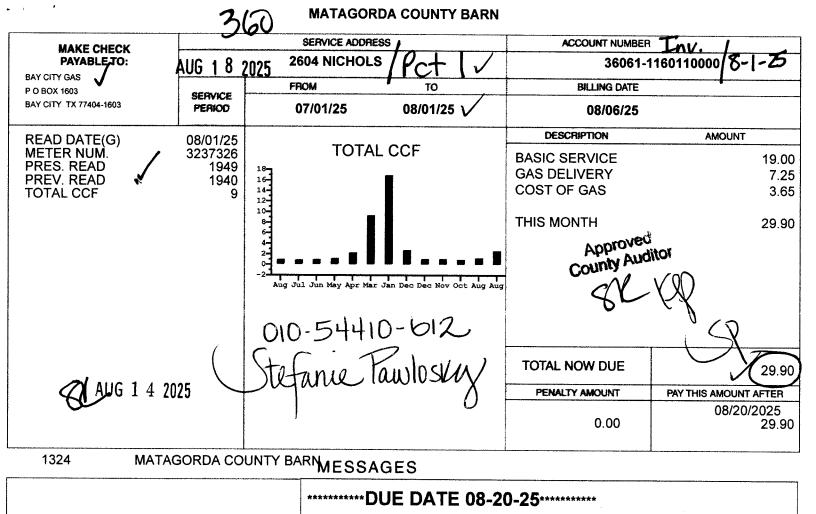
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306-E

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**MATAGORDA CO COURTHOUSE** SERVICE ADDRESS **ACCOUNT NUMBER MAKE CHECK** 1700 7TH ST AUG 1 8 2025 **PAYABLE TO:** 36061-2530980000 7-31-25 BAY CITY GAS FROM BILLING DATE TO P O BOX 1603 SERVICE BAY CITY TX 77404-1603 PERIOD 06/30/25 07/31/25 08/06/25 DESCRIPTION AMOUNT READ DATE(G) D7/31/25 **TOTAL CCF** METER NUM. 11808 PAST DUE **bd.8-4-25** 19.00 PRES. READ 70742 PREV. READ 70742 **BASIC SERVICE** 19.00 TOTAL CCF THIS MONTH 19.00 Approved Approved County Auditor Jul Jun May Apr Mar Feb Jan Dec Dec Oct Sep Aug Jul **TOTAL NOW DUE PENALTY AMOUNT** PAY THIS AMOUNT AFTER 08/20/2025 0.00 38.00

3625

# MATAGORDA CO COURTHOWESSAGES

AUG 1 5 2025

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\*\*\*\*\*\*DUE DATE 08-20-25 \*\*\*\*\*\*\*\*\*

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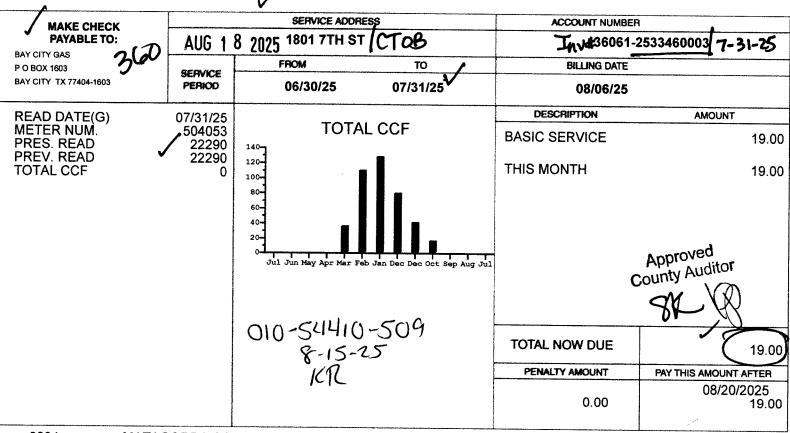
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## MATAGORDA COUNTY TAX OFFICE



3634

MATAGORDA COUNTY TAX OFESSAGES

AUG 1 8 2025

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P.O. Box 1189 Edna,TX 77957-1189

Edna (361) 771-4400 Bay City (979) 245-3029 AUG 1 9 2025



Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

ACCOUNT	[#	4-25 A	CCOUNT NA	ME		RATE	PCRF BIL	L TYPE		SERVIC	E ADDRESS		TELEPHONE #	
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NORMAL

MINIMUM FINAL

PRORATED

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**ESTIMATED** 

MINIMUM ESTIMATED

PRORATED MINIMUM BUDGET BILL

WEATHERIZATION/CONTRACT WAITING TO BE BILLED

370 AUG 1 9 2025



Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

ACCOUNT # ACCOUNT NAME RATE **PCRF BILL TYPE SERVICE ADDRESS TELEPHONE #** TAV. 13416002 MATAGORDA COUNTY PCT 4 41 0.095000 0 (361) 588-6866 SERVICE PERIOD **METER READING** NO. READ METER **KILOWATT** MULT **CHARGES** FROM DAYS TO **TYPE PREVIOUS** PRESENT NUMBER **USAGE** 07/14/25 07/14/25 34 0 0 10511600 0 262.24 06/10/25 07/14/25 194851 196810 10329769 1959 THANK YOU FOR YOUR PAYMENT 07/18/25 -228.41 PREVIOUS AMOUNT DUE 228.41 **TOTAL AMOUNT DUE** 262.24 Approved **County Auditor COMPARISONS DAYS SERVICE KWH USED** AVG. KWH/DAY **COST PER DAY TOTAL NOW DUE CURRENT BILLING PERIOD** 34 1959 58 7.71 **CURRENT BILL BILL IS DUE UPON RECEIPT** PREVIOUS BILLING PERIOD 21 08/15/25 1752 83 10.88 **PAST DUE AFTER** SAME PERIOD LAST YEAR 30 71 2133 8.30 **AFTER DUE DATE PAY** \$262.24 Your Electricity Use Over The Last 13 Months 2,596 PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE 1,731 865 VISIT OUR WEBSITE AT: www.myiec.coop DOWNLOAD THE JEC MOBILE APP FROM THE IOS APP STORE OR GOOGLE PLAY Bill Type Read Type

COMPUTER ESTIMATED CONSUMER READ

Keep This Portion for your Records - Return Bottom Portion with Payment

COOP READ CHARGEABLE READ

COOP READ - FIELD

**NEW CONNECT** 

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**Customer Name: Account Number:**  MATAGORDA COUNTY 100064844327

Invoice Number: **Invoice Date:** 

054253788019 08/08/2025

**ESI ID Detail:** 

Service Address: **Product:** 

201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419

Fixed Price

ESI ID: 10032789497890130

Motor ID	Days	Read	Previous Read Date	_Previous Meter Read ==	Current Reed Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119426810	30	Actual	07/01/2025	73214			1.00	435	8	0
TOTAL								435	8	0

Electric Service Commercial
Service Period: 07/01/2025 to 07/30/2025
TXI J. Energy Fixed Price

1XU Energy Fixed Price			
Base Usage	435 kWh @	\$ 0.0377995	<b>\$</b> 16.44
Other Charges			\$0.02
Market Securitization (Debt) Financing			<b>\$</b> 0.19
			\$0.09
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			φυ.υσ

Total Commercial Charges		en productiva de la compositiva de la c	\$16,77
Electric Service Distribution			
Service Period: 07/01/2025 to 07/30/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	435 kWh @	\$ 0.026454	\$11.51
Transmission Cost Recov Factor	435 kWh @	\$ 0.00949	\$4.13
Distribution Cost Recovery	435 kWh @	\$ 0.001786	\$0.78
Storm Recovery Charge	435 kWh @	\$ 0.001723	\$0.75
Tax Refund Credit	•		\$0.14 CR
Storm Recovery Tax Credit	435 kWh @	\$ 0.000063	\$0.03 CR
Rate Case Expense Surcharge	435 kWh @	\$ 0.000142	\$0.06
Energy Efficiency	435 kWh @	\$ 0.000693	\$0.30
TEEEF	435 kWh @	\$ 0.00088	\$0.38
		*	\$0.04
PUC Assessment			<b>40.0</b> .

Total Distribution Charges	<b>1</b> 2224.""
TOTAL CHARGES FOR ESLID	\$40.21

MATAGORDA COUNTY

**Account Number:** Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

ESI ID Detail:

Service Address: **Product:** 

935 STREETLIGHT STLG 400MV BLESSING, TX 77419

**Fixed Price** 

**ESI ID:** 10032789496744773

Meter ID	Days.	∷ Read Type	Prévious : Read Date		Current :: Read Date		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005911722MV	30	Actual	06/30/2025	0	07/29/2025	290	1.00	290		
TOTAL								290	0	0

Electric Service Commercial
Service Period: 06/30/2025 to 07/29/2025

Base Usage	290 kWh @	\$ 0.0377995	£40.00
Other Charges	230 KVVII (W	\$ 0.0377995	\$10.96
Market Securitization (Debt) Financing			\$0.01
Other ERCOT Incremental AS Charges			\$0.12
			\$0.07
PUC Assessment			\$0.02

Total Commercial Charges	er for i den fortildet er fortildet for de service en d		\$11.18
Electric Service Distribution			
Service Period: 06/30/2025 to 07/29/2025			
Base Charge			<b>\$</b> 1.45
Street Lighting - Facilities			\$27.96
Distribution System Charge	290 kWh @	\$ 0.0264483	\$7.67
Transmission Cost Recov Factor	290 kWh @	\$ 0.0094828	\$2.75
Distribution Cost Recovery	290 kWh @	\$ 0.0017931	\$0.52
Storm Recovery Charge	290 kWh @	\$ 0.0120345	\$3.49
Fax Refund Credit	200 111111 @	Ψ 0.0120040	\$0.30 CR
Storm Recovery Tax Credit	290 kWh @	\$ 0.0004483	\$0.30 CR
Rate Case Expense Surcharge	290 kWh @	\$ 0.0001379	\$0.13 CR \$0.04
TEEEF	290 kWh @	\$ 0.0008966	\$0.26
PUC Assessment	200 KWII @	φ 0.0000500	\$0.26 \$0.07

Total Distribution Charges \$43.78	
TOTAL CHARGES FOR ESI ID \$54.96	









100064844327

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

054253788019 08/08/2025

ESI ID Detail:

Service Address:

932 STREETLIGHT UNIT 175MV BLESSING, TX 77419

ESI ID: 10032789496744772

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Road Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007144530MV	30	Actual	06/30/2025	0	07/29/2025	70	1.00	70		
TOTAL								70	0	0

**Electric Service Commercial** 

Service Period: 06/30/2025 to 07/29/2025

TXU Energy Fixed Price

Base Usage 70 kWh @ \$ 0.0377995 \$2.64
Market Securitization (Debt) Financing \$0.03
Other ERCOT Incremental AS Charges \$0.01

Total Commercial Charges			\$2.68
Electric Service Distribution			
Service Period: 06/30/2025 to 07/29/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$8.53
Distribution System Charge	70 kWh @	\$ 0.0264286	\$1.85
Transmission Cost Recov Factor	70 kWh @	\$ 0.0094286	\$0.66
Distribution Cost Recovery	70 kWh @	\$ 0.0018571	\$0.13
Storm Recovery Charge	70 kWh @	\$ 0.012	\$0.84
Tax Refund Credit	_		\$0.10 CR
Storm Recovery Tax Credit	70 kWh @	\$ 0.0004286	\$0.03 CR
Rate Case Expense Surcharge	70 kWh @	\$ 0.0001429	\$0.01
TEEF	70 kWh @	\$ 0.0008571	\$0.06
PUC Assessment	_		\$0.02

<b>Total Distribution Charg</b>	\$13.42
TOTAL CHARGES FOR	\$16.10

**Customer Name:** MATAGORDA COUNTY

**Account Number:** Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

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ESI ID Detail:

Service Address: **Product:** 

FM 459 UNIT P43 EL MATON, TX 77440

Fixed Price

ESI ID: 10032789482241440

Meter ID	Days	Read Type	Previous Read Date	Previous ,, Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	'Actual kW/kVA	Billed kW/kVA
169715859	32	Actual	06/12/2025	7865	07/13/2025	7865	1.00	0		
TOTAL								0	0	0

Electric Service Commercial
Service Period: 06/12/2025 to 07/13/2025

TXU Energy Fixed Price

No Usage

\$0.00

Total Commercial Charges	\$0.00
Electric Service Distribution	
Service Period: 06/12/2025 to 07/13/2025	
Base Charge	\$1.45
Meter Charge	\$4.21
Tax Refund Credit	\$0.05 CR
PUC Assessment	\$0.03
	Ψ0.01

Total Distribution Charges		\$5.62
TOTAL CHARGES FOR ESI ID		\$5.62







MATAGORDA COUNTY

**Account Number: Invoice Number: Invoice Date:** 

100064844327 054253788019 08/08/2025

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ESI ID Detail:

Service Address: **Product:** 

190 AVENUE F ODLT 400HPS MARKHAM, TX 77456

**Fixed Price** 

ESI ID: 10032789476839781

MetartD	Days	Read Type	Previous Read Date	Previous Meter Read	Current. Road Date	Gurrent Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007105031OT	32	Actual	06/20/2025	Ó	07/21/2025	155	1.00	155		
TOTAL					·			155	0	0

Electric Service Commercial
Service Period: 06/20/2025 to 07/21/2025

into Energy i mod i mod			
Base Usage	155 kWh @	\$ 0.0377995	\$5.86
Other Charges	<del>-</del>		\$0.01
Market Securitization (Debt) Financing			\$0.07
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			\$0.01

Total Commercial Charges	Magazin Marin a kan kanasan kanasan ayan kan araban araban araban araban araban araban araban araban araban ar	and the second process of the second party of	\$5.98
Electric Service Distribution			
Service Period: 06/20/2025 to 07/21/2025			
Outdoor Lighting - Facilities			\$7.51
Distribution System Charge	155 kWh @	\$ 0.0264516	<b>\$</b> 4.10
Transmission Cost Recov Factor	155 kWh @	\$ 0.0094839	\$1.47
Distribution Cost Recovery	155 kWh @	\$ 0.0018065	\$0.28
Storm Recovery Charge	155 kWh @	\$ 0.0120645	\$1.87
Tax Refund Credit	_		\$0.09 CR
Storm Recovery Tax Credit	155 kWh @	\$ 0.0004516	\$0.07 CR
Rate Case Expense Surcharge	155 kWh @	\$ 0.000129	\$0.02
TEEEF	155 kWh @	\$ 0.0009032	\$0.14
PUC Assessment	O .		\$0.02

Total Distribution Charges \$15.25
TOTAL CHARGES FOR ESI ID \$21.23

MATAGORDA COUNTY

**Account Number:** Invoice Number: **Invoice Date:** 

100064844327 054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

190 AVENUE F UNIT ANNEX MARKHAM, TX 77456

ESI ID: 10032789426253880

\$0.03

**Product:** 

Fixed Price

Meter ID *	Days	Read Type	Previous Read Date	. ⊶Previous Meter Read	Current Read Date	Current  Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
157911497	33	Actual	06/19/2025	16457	07/21/2025	16788	1.00	331	3	0
TOTAL								331	3	0

Elec	ctri	C :	Serv	ice (	Com	merci	ial

Service Period: 06/19/2025 to 07/21/2025

TXU Energy Fixed Price

**PUC Assessment** 

\$12.51
\$0.02
\$0.14
\$0.05
\$0.02

Total Commercial Charges	Annual Control of the		\$12.74
Electric Service Distribution	1		

Electric Service Distribution			
Service Period: 06/19/2025 to 07/21/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	331 kWh @	\$ 0.026454	\$8.76
Transmission Cost Recov Factor	331 kWh @	\$ 0.00949	<b>\$</b> 3.14
Distribution Cost Recovery	331 kWh @	\$ 0.001786	\$0.59
Storm Recovery Charge	331 kWh @	\$ 0.001723	\$0.57
Tax Refund Credit			\$0.12 CR
Storm Recovery Tax Credit	331 kWh @	\$ 0.000063	\$0.02 CR
Rate Case Expense Surcharge	331 kWh @	\$ 0.000142	\$0.05
Energy Efficiency	331 kWh @	\$ 0.000693	\$0.23
TEEEF	331 kWh @	\$ 0.00088	\$0.29

Total Distribution Charges	The state of the s

#### TOTAL CHARGES FOR ESI ID \$31.92







**MATAGORDA COUNTY** 

**Account Number:** Invoice Number:

100064844327 054253788019 08/08/2025

**Invoice Date:** 

**ESI ID Detail:** 

Service Address: **Product:** 

190 AVENUE F UNIT COMMCNT MARKHAM, TX 77456

ESI ID: 10032789476839780

\$0.96 CR

\$0.22 CR

\$0.10

\$1.02

\$2.97

\$0.30

**Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Motor Read	Multiplier	. Usage - (kWh)	Actual kW/kVA	Billed kW/kVA
200043930	32	Actual	06/20/2025	32921	07/21/2025	34439	1.00	1518	13	13
TOTAL								1518	13	13

**Electric Service Commercial** 

Service Period: 06/20/2025 to 07/21/2025

TXU Energy Fixed Price

Tax Refund Credit

**Energy Efficiency** 

**PUC Assessment** 

TEEEF

Storm Recovery Tax Credit

Rate Case Expense Surcharge

The milety i hour floc			
Base Usage	1518 kWh @	\$ 0.0377995	\$57.38
Other Charges	_		\$0.07
Market Securitization (Debt) Financing			\$0.66
Other ERCOT Incremental AS Charges			\$0.24
PUC Assessment			\$0.10

Total Commercial Charges \$58.45 **Electric Service Distribution** Service Period: 06/20/2025 to 07/21/2025 **Base Charge** \$2.28 Meter Charge \$19.72 Distribution System Charge 13.4 kW @ \$7.148 \$95.78 Transmission Cost Recov Factor 13.4 kW @ \$ 4.314666 \$57.82 **Distribution Cost Recovery** 13.4 kW @ \$ 0.229231 \$3.07 Storm Recovery Charge 17.3 kW @ \$ 0.348575 \$6.03

17.3 kW @

1,518 kWh @

1,518 kWh @

13.4 kW @

\$ 0.012576

\$ 0.00067

\$ 0.22171

\$ 0.0000633

Total Distribution Charges	\$187.91

TOTAL CHARGES FOR ESLID \$246.36 100064844327 054253788019 08/08/2025

Invoice Date:

**ESI ID Detail:** 

Service Address:

190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456

ESI ID: 10032789487564611

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
200305070	32	Actual	06/20/2025	23859	07/21/2025	24991	1.00	1132		
TOTAL								1132	0	0

**Electric Service Commercial** 

Service Period: 06/20/2025 to 07/21/2025

1132 kWh @	\$ 0.0377995	\$42.79
		\$0.05
		\$0.49
		\$0.19
		\$0.07
	1132 kWh @	1132 kWh @ \$ 0.0377995

Total Commercial Charges		Nga saga Nasarang padaga saga saga saga saga saga saga saga	\$43.59	196
Electric Service Distribution				
Service Period: 06/20/2025 to 07/21/2025				
Base Charge			\$1.45	
Meter Charge			\$4.21	
Distribution System Charge	1,132 kWh @	\$ 0.026454	\$29.95	
Transmission Cost Recov Factor	1,132 kWh @	\$ 0.00949	\$10.74	
Distribution Cost Recovery	1,132 kWh @	\$ 0.001786	\$2.02	
Storm Recovery Charge	1,132 kWh @	\$ 0.001723	\$1.95	
Tax Refund Credit			\$0.29	CF
Storm Recovery Tax Credit	1,132 kWh @	\$ 0.000063	\$0.07	CF
Rate Case Expense Surcharge	1,132 kWh @	\$ 0.000142	\$0.16	
Energy Efficiency	1,132 kWh @	\$ 0.000693	\$0.78	
TEEEF	1,132 kWh @	\$ 0.00088	\$1.00	
PUC Assessment	_		\$0.08	

Total Distribution Charges	n de la composition della comp	e.k : /k € 24, 24, 34
TOTAL CHARGES FOR ESI I	<b>\$95.5</b>	S. W. T. S. J. W.







MATAGORDA COUNTY

**Account Number: Invoice Number: Invoice Date:** 

100064844327 054253788019 08/08/2025

ESI ID Detail:

Service Address:

190 AVENUE F UNIT JP OFF MARKHAM, TX 77456

ESI ID: 10032789461015050

**Product:** 

**Fixed Price** 

Metar ID	Days	Read	Pravious . Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Lisage (kWh)	Actual kW/kVA	Billed kW/kVA
163788084	32	Actual	06/20/2025	54277	07/21/2025	55863	1.00	1586		
TOTAL								1586	0	0

**Electric Service Commercial** Service Period: 06/20/2025 to 07/21/2025

Base Usage	1586 kWh @	\$ 0.0377995	\$59.95
Other Charges		,	\$0.07
Market Securitization (Debt) Financing			\$0.69
Other ERCOT Incremental AS Charges			\$0.27
PUC Assessment			\$0.10

Total Commercial Charges	terial construction and the second	and the second s	\$61.08	pr. 12 - 1 - 1
Electric Service Distribution				
Service Period: 06/20/2025 to 07/21/2025				
Base Charge			\$1,45	
Meter Charge			\$4.21	
Distribution System Charge	1,586 kWh @	\$ 0.026454	\$41.96	
Transmission Cost Recov Factor	1,586 kWh @	\$ 0.00949	\$15.05	
Distribution Cost Recovery	1,586 kWh @	\$ 0.001786	\$2.83	
Storm Recovery Charge	1,586 kWh @	\$ 0.001723	\$2.73	
Tax Refund Credit	_		\$0.39	CR
Storm Recovery Tax Credit	1,586 kWh @	\$ 0.000063	\$0.10	CR
Rate Case Expense Surcharge	1,586 kWh @	\$ 0.000142	\$0.23	
Energy Efficiency	1,586 kWh @	\$ 0.000693	\$1.10	
TEEEF	1,586 kWh @	\$ 0.00088	\$1.40	
PUC Assessment			\$0.11	

Total Distribution Charges \$70.58

TOTAL CHARGES FOR ES			SECTION OF THE PARTY OF THE PARTY.
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MATAGORDA COUNTY

Account Number: **Invoice Number: Invoice Date:** 

100064844327 054253788019 08/08/2025

ESI ID Detail:

Service Address:

1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457

ESI ID: 10032789427413670

\$0.03

**Product:** 

**Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier		Actual kW/kVA	Billed kW/kVA
122279171	30	Actual	06/18/2025	60493	07/17/2025	60884	1.00	391	3	0
TOTAL								391	3	0

		omn	

Service Period: 06/18/2025 to 07/17/2025

**PUC Assessment** 

IXU Energy Fixed Price			
Base Usage	391 kWh @	\$ 0.0377995	\$14.78
Other Charges			\$0.02
Market Securitization (Debt) Financing			\$0.17
Other ERCOT Incremental AS Charges			\$0.06
PUC Assessment			\$0.03
PUC Assessment			<b>Ф</b> 0.03

Total Commercial Charges		\$15.06

Electric Service Distribution
Service Period: 06/18/2025 to 07/17/2025
Base Charge

Base Charge			<b>\$</b> 1.45
Meter Charge			\$4.21
Distribution System Charge	391 kWh @	\$ 0.026454	\$10.34
Transmission Cost Recov Factor	391 kWh @	\$ 0.00949	\$3.71
Distribution Cost Recovery	391 kWh @	\$ 0.001786	\$0.70
Storm Recovery Charge	391 kWh @	\$ 0.001723	\$0.67
Tax Refund Credit			\$0.13 CR
Storm Recovery Tax Credit	391 kWh @	\$ 0.000063	\$0.02 CR
Regulatory Asset Recovery	391 kWh @	\$ 0.000171	\$0.07
Rate Case Expense Surcharge	391 kWh @	\$ 0.000142	\$0.06
Energy Efficiency	391 kWh @	\$ 0.000693	\$0.27
TEEEF	391 kWh @	\$ 0.00088	\$0.34

Total Distribution Charges	\$21,70
TOTAL CHARGES FOR ESLID	\$36.76





MATAGORDA COUNTY

**Account Number: Invoice Number: Invoice Date:** 

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**ESI ID Detail:** 

Service Address:

18 COUNTY ROAD 252 MATAGORDA, TX 77457

ESI ID: 10032789403973976

**Product: Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119711668	32	1	06/19/2025						3	0
TOTAL							<u> </u>	20	3	0

Electric Service Commercial
Service Period: 06/19/2025 to 07/20/2025

TXU Energy Fixed Price

**Base Usage** 

20 kWh @

\$ 0.0377995

\$0.76

Market Securitization (Debt) Financing

\$0.01

Electric Service Distribution			
Service Period: 06/19/2025 to 07/20/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	20 kWh @	\$ 0.026454	\$0.53
Fransmission Cost Recov Factor	20 kWh @	\$ 0.00949	\$0.19
Distribution Cost Recovery	20 kWh @	\$ 0.001786	\$0.04
Storm Recovery Charge	20 kWh @	\$ 0.001723	\$0.03
ax Refund Credit	_		\$0.05 C
Energy Efficiency	20 kWh @	\$ 0.000693	\$0.01
EEEF	20 kWh @	\$ 0.00088	\$0.02
PUC Assessment	_		\$0.01

Total Distr	lbution	Charge	<b>6</b>		r gyrt			74,5796	\$6.	44
TOTAL CH	ARGE	S FOR E	SI ID						\$7.	21

MATAGORDA COUNTY

**Account Number:** Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

**ESI ID Detail:** 

**Product:** 

Service Address:

414 FISHER MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789427542180

Meter ID	Days	Read Type	Previous Read Date	∴Previous Meter Read	Current Read Date		Multiplier		Actual kW/kVA	
200527912	32	Actual	06/19/2025	2164	07/20/2025	2301	1.00	137		
TOTAL								137	0	0

Electric Service Commerci	<u>al</u>
---------------------------	-----------

Service Period: 06/19/2025 to 07/20/2025

137 kWh @	\$ 0.0377995	\$5.18
		\$0.01
		\$0.06
		\$0.03
		\$0.01
	137 kWh @	137 kWh @ \$ 0.0377995

	Commerci							\$5.2	

<b>Electric Service</b>	Distribution
-------------------------	--------------

Service Period	: 06/19/2025 to	07/20/2025
----------------	-----------------	------------

		\$1.45
		\$4.21
137 kWh @	\$ 0.026454	\$3.62
137 kWh @	\$ 0.00949	\$1.30
137 kWh @	\$ 0.001786	\$0.24
137 kWh @	\$ 0.001723	\$0.24
		\$0.08 CR
137 kWh @	\$ 0.000063	\$0.01 CR
137 kWh @	\$ 0.000171	\$0.02
137 kWh @	\$ 0.000142	\$0.02
137 kWh @	\$ 0.000693	\$0.09
137 kWh @	\$ 0.00088	\$0.12
		\$0.02
	137 kWh @ 137 kWh @ 137 kWh @ 137 kWh @ 137 kWh @ 137 kWh @ 137 kWh @	137 kWh @ \$ 0.00949 137 kWh @ \$ 0.001786 137 kWh @ \$ 0.0001723 137 kWh @ \$ 0.000063 137 kWh @ \$ 0.000171 137 kWh @ \$ 0.000142 137 kWh @ \$ 0.000693

TOTAL CHARGES FOR ESI ID		
		<b>516.53</b>





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

054253788019 08/08/2025

**ESI ID Detail:** 

Service Address: Product:

OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457

ESI ID: 10032789494278861

**Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous "Meter Read"	Current Read Date	Current Motor Road	Multiplier	Usage (kWh)	Actual kW/kVA	. Billed
119431822	30	Actual	06/17/2025	i			1.00	67	1	0
TOTAL							· · · · · · · · · · · · · · · · · · ·	67	1	0

**Electric Service Commercial** 

Service Period: 06/17/2025 to 07/16/2025

TXU Energy Fixed Price

Base Usage Market Securitization (Debt) Financing

67 kWh @ \$ 0.0377995

\$2.53 \$0.03

Other ERCOT Incremental AS Charges

\$0.01

Total Commercial Charges			\$2.57
Electric Service Distribution			
Service Period: 06/17/2025 to 07/16/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	67 kWh @	\$ 0.026454	\$1.77
Transmission Cost Recov Factor	67 kWh @	\$ 0.00949	\$0.64
Distribution Cost Recovery	67 kWh @	\$ 0.001786	\$0.12
Storm Recovery Charge	67 kWh @	\$ 0.001723	\$0.12
Tax Refund Credit		,	\$0.06 CR
Regulatory Asset Recovery	67 kWh @	\$ 0.000171	\$0.01
Rate Case Expense Surcharge	67 kWh @	\$ 0.000142	\$0.01
Energy Efficiency	67 kWh @	\$ 0.000693	\$0.05
TEEEF	67 kWh @	\$ 0.00088	\$0.06
PUC Assessment		,	\$0.01

Total Distribution Charges \$8	.39
TOTAL CHARGES FOR ESI ID \$10	.96

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 054253788019 08/08/2025

**ESI ID Detail:** 

**Product:** 

Service Address:

115 LAUREL MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789495257641

Meter ID	Days	Read Type	Previous . Read Date	Previous Meter Read	Current Read Date	Current -	Multiplier	Usage (kWh)	Actual kW/kVA	
200292168	32	Actual	06/19/2025	2766	07/20/2025	3781	1.00	1015	4	0
TOTAL								1015	4	0

Service Period: 06/19/2025 to 07/20/2025 TXU Energy Fixed Price			
Base Usage	1015 kWh @	\$ 0.0377995	<b>\$3</b> 8.37
Other Charges			\$0.05
Market Securitization (Debt) Financing			\$0.44
Other ERCOT Incremental AS Charges			\$0.16
PLIC Assessment			\$0.07

Total Commercial Charges			\$39.09
Electric Service Distribution			
Service Period: 06/19/2025 to 07/20/2025			
Base Charge			<b>\$</b> 1.45
Meter Charge			\$4.21
Distribution System Charge	1,015 kWh @	\$ 0.026454	<b>\$2</b> 6.85
Transmission Cost Recov Factor	1,015 kWh @	\$ 0.00949	\$9.63
Distribution Cost Recovery	1,015 kWh @	\$ 0.001786	\$1.81
Storm Recovery Charge	1,015 kWh @	\$ 0.001723	\$1.75
Tax Refund Credit			\$0.26 CR
Storm Recovery Tax Credit	1,015 kWh @	\$ 0.000063	\$0.06 CR
Regulatory Asset Recovery	1,015 kWh @	\$ 0.000171	\$0.17
Rate Case Expense Surcharge	1,015 kWh @	\$ 0.000142	\$0.14
Energy Efficiency	1,015 kWh @	\$ 0.000693	\$0.70
TEEEF	1,015 kWh @	\$ 0.00088	\$0.89
PUC Assessment			\$0.07
Total Distribution Charges			\$47.35
TOTAL CHARGES FOR ESI ID			\$86.44



MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 054253788019 08/08/2025 Page 51 of 65

**ESI ID Detail:** 

Product:

Service Address:

772 LAUREL SEASONAL METER MATAGORDA, TX 77457

ESI ID: 10032789417127397

Fixed Price

Mater ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Rend Date	Current Meter Read	Multiplier	Usage. (kWh)	Actual kW/kVA	Billed kW/kVA
148896249	32	Actual	06/19/2025	9081	07/20/2025	9772	1.00	691	3	0
TOTAL								691	3	0

**Electric Service Commercial** 

Service Period: 06/19/2025 to 07/20/2025

TXU Energy Fixed Price

Base Usage	691 kWh @	\$ 0.0377995	\$26.12
Other Charges	_		\$0.03
Market Securitization (Debt) Financing			\$0.31
Other ERCOT Incremental AS Charges			\$0.11
PUC Assessment			\$0.04

**Total Commercial Charges** \$26.61 **Electric Service Distribution** Service Period: 06/19/2025 to 07/20/2025 **Base Charge** \$1.45 **Meter Charge** \$4.21 **Distribution System Charge** 691 kWh @ \$ 0.026454 \$18.28 Transmission Cost Recov Factor 691 kWh @ \$ 0.00949 \$6.56 **Distribution Cost Recovery** 691 kWh @ \$ 0.001786 \$1.23 Storm Recovery Charge 691 kWh @ \$ 0.001723 \$1.19 Tax Refund Credit \$0.19 CR Storm Recovery Tax Credit 691 kWh @ \$ 0.000063 \$0.04 CR Regulatory Asset Recovery 691 kWh @ \$ 0.000171 \$0.12 Rate Case Expense Surcharge 691 kWh @ \$ 0.000142 \$0.10 **Energy Efficiency** 691 kWh @ \$ 0.000693 \$0.48 TEEEF 691 kWh @ \$ 0.00088 \$0.61 **PUC Assessment** \$0.05

<b>Total Distribution Charge</b>	\$34.05
TOTAL CHARGES FOR E	\$60.66

MATAGORDA COUNTY

Account Number: Invoice Number:

**Invoice Date:** 

100064844327 054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

487 MAGNOLIA ST UNIT MATAGORDA, TX 77457

ESI ID: 10032789414370120

\$2.28

\$1.62

\$0.18

\$176.52

Product:

Fixed Price

'Meter ID	Days		Previous Read Date	Previous  Meter Read	Current Read Date	Current Meter Read	Multiplier		Actual kW/kVA	
200227986	32	Actual	06/19/2025	18394	07/20/2025	20038	1.00	1644	7	7
TOTAL								1644	7	7

		erv				

Service Period: 06/19/2025 to 07/20/2025

TXU Energy Fixed Price

IND Ellergy Fixed Frice			
Base Usage	1644 kWh @	\$ 0.0377995	\$62.14
Other Charges			\$0.08
Market Securitization (Debt) Financing			\$0.71
Other ERCOT Incremental AS Charges			\$0.26
PUC Assessment			\$0.11
Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges			\$0.7 \$0.2

Total Commercial Charges		\$63.30

Els	ectri	ic S	en	/ic	<b>9</b> [	<u>)is</u>	<u>st</u>	ri	þ	ul	tic	on	
_													

TEEEF

**PUC Assessment** 

TOTAL CHARGES FOR ESI ID

Service Period: 06/19/20/25 to 07/20/20/25	
Base Charge	
Meter Charge	
Distribution Custom Charac	¢ 7 440

Meter Charge			\$19.72
Distribution System Charge	7.3 kW @	\$ 7.148	\$52.18
Transmission Cost Recov Factor	7.3 kW @	\$ 4.314666	\$31.50
Distribution Cost Recovery	7.3 kW @	\$ 0.229231	\$1.67
Storm Recovery Charge	9.2 kW @	\$ 0.348575	\$3.21
Tax Refund Credit			\$0.60 CR
Storm Recovery Tax Credit	9.2 kW @	\$ 0.012576	\$0.12 CR
Regulatory Asset Recovery	7.3 kW @	\$ 0.052535	\$0.38
Rate Case Expense Surcharge	1,644 kWh @	\$ 0.0000633	\$0.10
Energy Efficiency	1,644 kWh @	\$ 0.00067	\$1.10

Total Distribution Charges	\$113.22

7.3 kW @

\$ 0.22171





MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 054253788019 08/08/2025 Page 53 of 65

ESI ID Detail:

Product:

Service Address:

637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789446568110

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122330875	32	Actual	06/19/2025			3	1.00		19	19
TOTAL								2199	19	19

**Electric Service Commercial** 

Service Period: 06/19/2025 to 07/20/2025

Base Usage	2199 kWh @	\$ 0.0377995	\$83.12
Other Charges		,	\$0.10
Market Securitization (Debt) Financing			\$0.96
Other ERCOT Incremental AS Charges			\$0.35
PUC Assessment			\$0.14

Total Commercial Charges	Bernell Committee Co	STANDARD TO THE STANDARD TO THE STANDARD	\$84.67
Electric Service Distribution			
Service Period: 06/19/2025 to 07/20/2025			
Base Charge			\$2,28
Meter Charge			\$19.72
Distribution System Charge	18.9 kW @	\$ 7.148	\$135.10
Transmission Cost Recov Factor	18.9 kW @	\$ 4.314666	\$81.55
Distribution Cost Recovery	18.9 kW @	\$ 0.229231	\$4.33
Storm Recovery Charge	18.9 kW @	\$ 0.348575	\$6.59
Tax Refund Credit	9	,	\$1.28 CR
Storm Recovery Tax Credit	18.9 kW @	\$ 0.012576	\$0.24 CR
Regulatory Asset Recovery	18.9 kW @	\$ 0.052535	\$0.99
Rate Case Expense Surcharge	2,199 kWh @	\$ 0.0000633	\$0.14
Energy Efficiency	2,199 kWh @	\$ 0.00067	\$1.47
TEEEF	18.9 kW @	\$ 0.22171	\$4.19
PUC Assessment	Ü		\$0.41

Total Distribution Charges \$255.25	77 24
TOTAL CHARGES FOR FRUID	

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

054253788019 08/08/2025

ESI ID Detail:

Service Address:

2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457

ESI ID: 10032789432664941

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	⊸Previous ⊭ Meter Read	Current Read Date	Current Meter Read	Multiplier		Actual kW/kVA	
7006992918SD	32	Actual	06/19/2025	0	07/20/2025	155	1.00	155		
TOTAL								155	0	0

Electric Service Commercial Service Period: 06/19/2025 to 07/20/2025 TXU Energy Fixed Price			
Base Usage	155 kWh @	\$ 0.0377995	<b>\$</b> 5.86
Other Charges			<b>\$</b> 0.01
Market Securitization (Debt) Financing			\$0.07
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			\$0.01

Total Commercial Charges	and the second s		\$5.98
Electric Service Distribution			
Service Period: 06/19/2025 to 07/20/2025			
Outdoor Lighting - Facilities			<b>\$7.5</b> 1
Distribution System Charge	155 kWh @	\$ 0.0264516	<b>\$</b> 4.10
Transmission Cost Recov Factor	155 kWh @	\$ 0.0094839	\$1.47
Distribution Cost Recovery	155 kWh @	\$ 0.0018065	\$0.28
Storm Recovery Charge	155 kWh @	\$ 0.0120645	\$1.87
Tax Refund Credit			\$0.09 CR
Storm Recovery Tax Credit	155 kWh @	\$ 0.0004516	\$0.07 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581	\$0.04
Rate Case Expense Surcharge	155 kWh @	\$ 0.000129	\$0.02
TEEF	155 kWh @	\$ 0.0009032	\$0.14
PUC Assessment		•	\$0.02

Total Distribution Charges	\$15.29
TOTAL CHARGES FOR ESI ID	32174



MATAGORDA COUNTY

**Account Number: Invoice Number: Invoice Date:** 

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**ESI ID Detail:** 

Product:

Service Address:

HIGHWAY 111 ODL MIDFIELD, TX 77458

ESI ID: 10032789492176731

**Fixed Price** 

Meter:ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007147859SD	32	Actual	06/05/2025	0	07/06/2025	104	1.00	104		
TOTAL								104	0	0

Electric Service Commercial Service Period: 06/05/2025 to 07/06/2025

<b>-</b>			
Base Usage	104 kWh @	\$ 0.0377995	\$3.93
Other Charges			\$0.01
Market Securitization (Debt) Financing			\$0.05
Other ERCOT Incremental AS Charges			\$0.02
PUC Assessment			\$0.01

Total Commercial Charges	ing. Kanadangkan ya kang Kanada ya Nakan <b>s</b> ikipa na masaya kang ka	and the same of th	\$4.02
Electric Service Distribution			
Service Period: 06/05/2025 to 07/06/2025			
Outdoor Lighting - Facilities			\$7.11
Distribution System Charge	104 kWh @	\$ 0.0264423	\$2.75
Transmission Cost Recov Factor	104 kWh @	\$ 0.0095192	\$0.99
Distribution Cost Recovery	104 kWh @	\$ 0.0018269	\$0.19
Storm Recovery Charge	104 kWh @	\$ 0.0120192	\$1.25
Tax Refund Credit	_		\$0.08 CR
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CR
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
Rate Case Expense Surcharge	104 kWh @	\$ 0.0000962	\$0.01
TEEEF	104 kWh @	\$ 0.0008654	\$0.09
PUC Assessment	_		\$0.02

Total Distribution Chan	pes			\$12.31
TOTAL CHARGES FOR	ESHD	of the the color of the color o	and the second second second second	\$16.33

MATAGORDA COUNTY

**Account Number:** Invoice Number: Invoice Date:

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**ESI ID Detail:** 

**Product:** 

Service Address:

110 JUNETTA AVE MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789459047060

Meter ID	Days	, Read Type	Previous Read Date	Previous Meter Read	Current :: Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
157104699	32	Actual	06/05/2025	22324	07/06/2025	22643	1.00	319	8	8
TOTAL								319	8	8

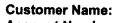
**Electric Service Commercial** 

Service Period: 06/05/2025 to 07/06/2025

1XU Energy Fixed Price			
Base Usage	319 kWh @	\$ 0.0377995	\$12.06
Other Charges			\$0.02
Market Securitization (Debt) Financing			\$0.15
Other ERCOT Incremental AS Charges			\$0.04
PUC Assessment			\$0.02

Total Commercial Charges	and the second s		\$12.29	2.046.026.00
Electric Service Distribution				
Service Period: 06/05/2025 to 07/06/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	8.3 kW @	\$ 7.148	\$59.33	
Transmission Cost Recov Factor	8.3 kW @	\$ 4.314666	\$35.81	
Distribution Cost Recovery	8.3 kW @	\$ 0.229231	\$1.90	
Storm Recovery Charge	19.4 kW @	\$ 0.348575	\$6.76	
Tax Refund Credit			\$0.66	CR
Storm Recovery Tax Credit	19.4 kW @	\$ 0.012576	\$0.24	CR
Regulatory Asset Recovery	8.3 kW @	\$ 0.052535	\$0.44	
Rate Case Expense Surcharge	319 kWh @	\$ 0.0000633	\$0.02	
Energy Efficiency	319 kWh @	\$ 0.00067	\$0.21	
TEEEF	8.3 kW @	\$ 0.22171	\$1.84	
PUC Assessment	•		\$0.20	

<b>Total Distribution Charges</b>	and the first transfer of the first of the first transfer of the f	\$127.61
TOTAL CHARGES FOR ES		\$139.90



**MATAGORDA COUNTY** 

**Account Number: Invoice Number: Invoice Date:** 

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**ESI ID Detail:** 

Product:

Service Address:

110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458

**Fixed Price** 

ESI ID: 10032789459047061

Motor ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007074246SD	32	Actual	06/05/2025	0	07/06/2025	57	1.00	57		
TOTAL								57	. 0	0

Electric Service Commercial Service Period: 06/05/2025 to 07/06/2025

TXU Energy Fixed Price

Base Usage Other Charges

57 kWh @ \$ 0.0377995 \$2.15 \$0.01

Market Securitization (Debt) Financing

\$0.03

Total Commercial Charges			\$2.19
Electric Service Distribution			
Service Period: 06/05/2025 to 07/06/2025			
Outdoor Lighting - Facilities			\$6.44
Distribution System Charge	57 kWh @	\$ 0.0264912	\$1.51
Transmission Cost Recov Factor	57 kWh @	\$ 0.0094737	\$0.54
Distribution Cost Recovery	57 kWh @	\$ 0.0017544	\$0.10
Storm Recovery Charge	57 kWh @	\$ 0.0121053	\$0.69
Tax Refund Credit	_		\$0.06 CR
Storm Recovery Tax Credit	57 kWh @	\$ 0.0003509	\$0.02 CR
Regulatory Asset Recovery	57 kWh @	\$ 0.0003509	\$0.02
Rate Case Expense Surcharge	57 kWh @	\$ 0.0001754	\$0.01
TEEEF	57 kWh @	\$ 0.0008772	\$0.05
PUC Assessment	_		\$0.01

Total Distribution Charges	\$9.29
TOTAL CHARGES FOR ESI ID	811.48

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**Customer Name:** 

MATAGORDA COUNTY 100064844327

**Account Number:** Invoice Number: **Invoice Date:** 

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ESI ID Detail:

Service Address: **Product:** 

**RAWLS ODL MIDFIELD, TX 77458** 

**Fixed Price** 

ESI ID: 10032789461418841

Moter ID	Days		Previous Read Date		Current Read Date	Current  Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
7007068113SD	32	Actual	06/05/2025	0	07/06/2025	104	1.00	104		
TOTAL								104	0	0

Electric	Service	Comm	ercial
Service	Period: 0	6/05/20	)25 to (

07/06/2025

TXU Energy Fixed Price

Base Usage	104 kWh @	\$ 0.0377995	\$3.93
Other Charges			\$0.01
Market Securitization (Debt) Financing			\$0.05
Other ERCOT Incremental AS Charges			\$0.02
PUC Assessment			\$0.01

Total	Comm	ercial C	harge	
1				

\$4.02

Electric Service Distribution				
Service Period: 06/05/2025 to 07/06/2025				
Outdoor Lighting - Facilities				

Service Feriod. 06/05/2025 to 07/06/2025			
Outdoor Lighting - Facilities			<b>\$</b> 7.11
Distribution System Charge	104 kWh @	\$ 0.0264423	<b>\$</b> 2.75
Transmission Cost Recov Factor	104 kWh @	\$ 0.0095192	\$0.99
Distribution Cost Recovery	104 kWh @	\$ 0.0018269	<b>\$</b> 0.19
Storm Recovery Charge	104 kWh @	\$ 0.0120192	<b>\$</b> 1.25
Tax Refund Credit			\$0.08 CR
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CR
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
Rate Case Expense Surcharge	104 kWh @	\$ 0.0000962	\$0.01
TEEEF	104 kWh @	\$ 0.0008654	\$0.09
PUC Assessment			\$0.02

Total	Dist	ributi	on C	han	jes

\$12.31

### TOTAL CHARGES FOR ESI ID

\$16.33



MATAGORDA COUNTY

**Account Number:** 100064844327 **Invoice Number:** 054253788019 **Invoice Date:** 08/08/2025

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**ESI ID Detail:** 

**Product:** 

Service Address:

955 STREETLIGHT STLG 1000HPS MIDFIELD, TX 77458

**Fixed Price** 

ESI ID: 10032789441468646

Meter 10	Days	Read ***Type	Previous . Read Date	Previous Meter Read	Current Réad Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005524968SD	32	Actual	06/27/2025		07/28/2025	<del></del>	1.00	2		
TOTAL								367	0	0

Electric Service Commercial
Service Period: 06/27/2025 to 07/28/2025

TXU Energy Fixed Price

The Energy Tixou Tilloo			
Base Usage	367 kWh @	\$ 0.0377995	\$13.87
Other Charges	_		\$0.02
Market Securitization (Debt) Financing			\$0.16
Other ERCOT Incremental AS Charges			\$0.08
PUC Assessment			\$0.02

Total Commercial Charges	k ng thuy kan sa again galagh na kan ang ana ay sa sa an an an sa	on galance and the second seco	\$14.15
Electric Service Distribution			
Service Period: 06/27/2025 to 07/28/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$10.19
Distribution System Charge	367 kWh @	\$ 0.0264578	\$9.71
Transmission Cost Recov Factor	367 kWh @	\$ 0.0094823	\$3.48
Distribution Cost Recovery	367 kWh @	\$ 0.0017984	\$0.66
Storm Recovery Charge	367 kWh @	\$ 0.0120436	\$4.42
Tax Refund Credit			\$0.17 CR
Storm Recovery Tax Credit	367 kWh @	\$ 0.000436	\$0.16 CR
Rate Case Expense Surcharge	367 kWh @	\$ 0.0001362	\$0.05
TEEEF	367 kWh @	\$ 0.0008719	\$0.32
PUC Assessment	<u> </u>		\$0.04

Total Distribution Charg		.99
TOTAL CHARGES FOR	D	14

MATAGORDA COUNTY

Account Number: Invoice Number:

**Invoice Date:** 

100064844327 054253788019 08/08/2025

**ESI ID Detail:** 

**Product:** 

Service Address:

**RAWLS UNIT FIRESTA MIDFIELD, TX 77458** 

**Fixed Price** 

ESI ID: 10032789433412700

Meter ID	Days	Read Type	Previous Read Date	Previous  Meter Read	Current Read Date	Current Meter Read	Multiplier	. Usage (kWh)	Actual kW/kVA	
136592656	32	Actual	06/05/2025	233372	07/06/2025	236493	1.00	3121	10	10
TOTAL								3121	10	10

**Electric Service Commercial** 

Service Period: 06/05/2025 to 07/06/2025

TXU Energy Fixed Price

377995 \$117.97
\$0.22
\$1.56
\$0.36
\$0.20
``

Total Commercial Charges		mandal maga and amaz ang an an ang ang munika	\$120.31	- String
Electric Service Distribution				
Service Period: 06/05/2025 to 07/06/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	9.6 kW @	\$ 7.148	\$68.62	
Transmission Cost Recov Factor	9.6 kW @	\$ 4.314666	\$41.42	
Distribution Cost Recovery	9.6 kW @	\$ 0.229231	\$2.20	
Storm Recovery Charge	12 kW @	\$ 0.348575	\$4.18	
Tax Refund Credit			\$0.74	CR
Storm Recovery Tax Credit	12 kW @	\$ 0.012576	\$0.15	CR
Regulatory Asset Recovery	9.6 kW @	\$ 0.052535	\$0.50	
Rate Case Expense Surcharge	3,121 kWh @	\$ 0.0000633	\$0.20	
Energy Efficiency	3,121 kWh @	\$ 0.00067	\$2.09	
TEEEF	9.6 kW @	\$ 0.22171	\$2.13	
PUC Assessment	_		\$0.23	

Total Distribution Charges	\$142.68
TOTAL CHARGES FOR ES	\$262.99





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

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ESI ID Detail:

Service Address: Product:

405 COMMERCE ST PALACIOS, TX 77465-5468

ESI ID: 10032789440808411

**Fixed Price** 

Motor ID	Days	Read Type	Previous Read Date	Previous  Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119430885	30	Actual	06/23/2025	751080	07/22/2025	755454	1.00	4374	12	12
TOTAL								4374	12	12

**Electric Service Commercial** 

Service Period: 06/23/2025 to 07/22/2025

TXU Energy Fixed Price

,,,, =g, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Base Usage	4374 kWh @	\$ 0.0377995	\$165.33
Other Charges			\$0.20
Market Securitization (Debt) Financing			\$1.91
Other ERCOT Incremental AS Charges			\$0.76
PUC Assessment			\$0.28
Gross Receipts Reimb			\$1.82

Total Commercial Charges \$170.30 **Electric Service Distribution** Service Period: 06/23/2025 to 07/22/2025 Base Charge \$2.28 Meter Charge \$19.72 **Distribution System Charge** 11.5 kW @ \$7.148 \$82.20 Transmission Cost Recov Factor 11.5 kW @ \$ 4.314666 \$49.62 **Distribution Cost Recovery** 11.5 kW @ \$ 0.229231 \$2.64 Storm Recovery Charge 23.5 kW @ \$ 0.348575 \$8.19 Tax Refund Credit \$0.85 CR Storm Recovery Tax Credit 23.5 kW @ \$ 0.012576 \$0.30 CR Rate Case Expense Surcharge 4,374 kWh @ \$ 0.0000633 \$0.28 **Energy Efficiency** 4,374 kWh @ \$ 0.00067 \$2.93 TEEEF 11.5 kW @ \$0.22171 \$2.55 **PUC Assessment** \$0.27 **Gross Receipts Reimb** \$1.71

Total Distribution	larges = \$47.4°7/1

IUIAL CHA	RGES F	JK E9	TU .			

\$341.54

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**Customer Name:** 

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

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#### **ESI ID Detail:**

Service Address:

25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920

ESI ID: 10032789474945242

**Product:** 

Fixed Price

Meter ID ^	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	e Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005712552SD	32	Actual	06/12/2025	0	07/13/2025	620	1.00	620		
TOTAL								620	0	0

FIAM	tric Same	ioo Commoroi	•
	HIC OCIV	ice Commerci	α

Service Period: 06/12/2025 to 07/13/2025

TXU Energy Fixed Price

The Energy Fixed Fried			
Base Usage	620 kWh @	\$ 0.0377995	\$23.43
Other Charges			\$0.05
Market Securitization (Debt) Financing			\$0.28
Other ERCOT Incremental AS Charges			\$0.09
PUC Assessment			\$0.04

Total Commercial Charges			<b>\$23.80</b>
Electric Service Distribution			
Service Period: 06/12/2025 to 07/13/2025			
Outdoor Lighting - Facilities			\$30.04
Distribution System Charge	620 kWh @	\$ 0.0264516	\$16.40
Transmission Cost Recov Factor	620 kWh @	\$ 0.0094839	\$5.88
Distribution Cost Recovery	620 kWh @	\$ 0.0017903	\$1.11
Storm Recovery Charge	620 kWh @	\$ 0.0120484	\$7.47
Fax Refund Credit	_		\$0.38 CR
Storm Recovery Tax Credit	620 kWh @	\$ 0.0004355	\$0.27 CR
Regulatory Asset Recovery	620 kWh @	\$ 0.0002742	\$0.17
Rate Case Expense Surcharge	620 kWh @	\$ 0.0001452	\$0.09
TEEEF	620 kWh @	\$ 0.0008871	\$0.55
PUC Assessment	•		\$0.09

Total Distribution Charges		\$61.15

# TOTAL CHARGES FOR ESLID 385.04







MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920

ESI ID: 10032789453394875

Product:

Fixed Price

Motor ID	Days	Read	Previous Read Date	Previous Meter Read	Gurrent Read Date	Current Motor Road	Multiplier	Usage ==(kWh)	Actual kW/kVA	Billed kW/kVA
200161839	32	Actual	06/12/2025	3029	07/13/2025	4346	1.00	1317	6	0
TOTAL								1317	6	0

**Electric Service Commercial** 

Service Period: 06/12/2025 to 07/13/2025

TXU Energy Fixed Price

1 AO Lifergy Fixed Fince			
Base Usage	1317 kWh @	\$ 0.0377995	\$49.78
Other Charges			\$0.07
Market Securitization (Debt) Financing			\$0.57
Other ERCOT Incremental AS Charges			\$0.18
PUC Assessment			\$0.08

# Total Commercial Charges \$50.68

Electric Service Distribution Service Period: 06/12/2025 to 07/13/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	1,317 kWh @	\$ 0.026454	\$34.84
Transmission Cost Recov Factor	1,317 kWh @	\$ 0.00949	\$12.50
Distribution Cost Recovery	1,317 kWh @	\$ 0.001786	\$2.35
Storm Recovery Charge	1,317 kWh @	\$ 0.001723	\$2.27
Tax Refund Credit			\$0.33 CR
Storm Recovery Tax Credit	1,317 kWh @	\$ 0.000063	\$0.08 CR
Regulatory Asset Recovery	1,317 kWh @	\$ 0.000171	\$0.23
Rate Case Expense Surcharge	1,317 kWh @	\$ 0.000142	\$0.19
Energy Efficiency	1,317 kWh @	\$ 0.000693	\$0.91
TEEEF	1,317 kWh @	\$ 0.00088	\$1.16
PUC Assessment			\$0.09

Total Distribution Charges	e grand organization	\$59	.79
TOTAL CHARGES FOR ESI ID	والمحاربة والمراجع المراجع	\$110	.47

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ESI ID Detail:

Service Address:

25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920

ESI ID: 10032789474945241

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous  Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
122240914	32	Actual	06/12/2025	66140	07/13/2025	66347	1.00	207	3	0
TOTAL								207	3	0

Electric Service Commercial
Service Period: 06/12/2025 to 07/13/2025
TXU Energy Fixed Price

TAU Energy Fixed Price			
Base Usage	207 kWh @	\$ 0.0377995	\$7.82
Other Charges	· ·	,	\$0.01
Market Securitization (Debt) Financing			\$0.09
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			\$0.01
			·

		\$1.45
		\$4.21
207 kWh @	\$ 0.026454	\$5.48
207 kWh @	\$ 0.00949	\$1.96
207 kWh @	\$ 0.001786	\$0.37
207 kWh @	\$ 0.001723	\$0.36
	,	\$0.09 CF
207 kWh @	\$ 0.000063	\$0.01 CF
_		\$0.04
_		\$0.03
_		\$0.14
	•	\$0.18
J	,	\$0.02
	_	207 kWh @ \$ 0.00949 207 kWh @ \$ 0.001786 207 kWh @ \$ 0.0001723 207 kWh @ \$ 0.000063 207 kWh @ \$ 0.000171 207 kWh @ \$ 0.000142 207 kWh @ \$ 0.000693

Total Distribution Charges	4.14
TOTAL CHARGES FOR ESI ID	2.10









Customer Name: Account Number:

100064844327

Invoice Number: Invoice Date: 054253788019 08/08/2025

MATAGORDA COUNTY

**ESI ID Detail:** 

**Product:** 

Service Address:

17817 WOOD PLEDGER, TX 77468-0000

Fixed Price

ESI ID: 1008901015815710800100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
190851001	32	Actual	06/20/2025	9129	07/21/2025	10007	1.00	878	11	11
TOTAL								878	11	11

**Electric Service Commercial** 

Service Period: 06/20/2025 to 07/21/2025

TXU Energy Fixed Price

TAU Effergy Fixed Files	878 kWh @	\$ 0.0377995	\$33.19
Base Usage	070 KWII @	Ψ 0.0017000	\$0.04
Other Charges			•
Market Securitization (Debt) Financing			\$0.39
Other ERCOT Incremental AS Charges			\$0.15
			\$0.06
PUC Assessment			Ψ0.00

Total Commercial Charges		33.83

**Electric Service Distribution** 

Service Period: 06/20/2025 to 07/21/2025

Base Charge

Meter Charge

\$4.14

\$9.27 11 kVA @ \$ 4.893636 \$53.83 Distribution System Charge \$43.46 \$ 3.954504 10.99 kVA @ Transmission Cost Recov Factor \$3.88 11 kVA @ \$ 0.352727 **Distribution Cost Recovery** \$0.02 \$ 0.001818 11 kVA @ **Nuclear Decommission** \$0.10 11 kVA @ \$ 0.009091 Rate Case Expense Surcharge \$0.63 \$ 0.000718 878 kWh @ **Energy Efficiency** \$5.55 11 kVA @ \$ 0.504545 **TEEEF** \$0.19 **PUC Assessment** 

Total Distribution Charges				\$121.07
TOTAL CHARGES FOR ESI ID	\$4.50 (1941)			\$154.90

	621.16
Current Charges	

P.O. Box 1189 Edna, TX 77957-1189 Edna (361) 771-4400 Bay City (979) 245-3029

AUG 1 9 2025



Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

ACCOUNT#,	9.15 A	CCOUNT NAME		RATE	PCRF	BILL TYPE	V	SERVIC	E ADDRES	SS			TELEPH	ONE#
- 25516001	TRES PALA	CIOS OAKS	/ <u>0</u> D	41	0.095000	0	7	PO VF	D 6/	18-7	1/18/	<b>2</b> 5 (	361) 48	4-6943
SERVICE I	ERIOD	NO. R	EAD	METER	R READING	M	ETER		KILOWA	ATT		CI.	ARGES	
FROM	то			EVIOUS	PRESEN	NU TI	MBER	MULT	USAG	E		Uni	AKGES	
06/18/25	07/18/25	30	2 2	012	2416	105	10335	1	404					73.92
1 LED 100\	٧								42					10.50
1 POLE									0					1.75
THANK YOU F	OR YOUR PA	YMENT (	7/18/25							-			-	18.52
PREVIOUS AN	OUNT DUE													18.52
TOTAL AMOU	NT DUE									l				86.17
	ok.	Code o	10-54	641	10-61 VFD	5 K.H	<b>S</b>				Cour	provity A	ved audito	
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST	PER DAY	Т	OTAL I	NOW DUE			ø.		( \$	86.17
CURRENT BILLING PER	<b>30</b>	404	13	2	2.46	CURRENT	BILL		IACIOE	<u> </u>	1 10 0		DON CE	CEIDT
PREVIOUS BILLING PE	<b>BOD</b> 31	700	23	3		PAST DUE		08/	/15/25	RIL	T 12 D	UE UI	PON RE	
SAME PERIOD LAST Y	AR 30	353	12	2	2.07	Al	FTER D	UE DATE PA	AY:				\$	86.17

# Your Electricity Use Over The Last 13 Months 777 518 259

### PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE

VISIT OUR WEBSITE AT: www.myjec.coop DOWNLOAD THE JEC MOBILE APP FROM THE IOS APP STORE OR GOOGLE PLAY

Bill Type 0 NORMAL ESTIMATED MINIMUM ESTIMATED MINIMUM 12345678 FINAL PRORATED PRORATED MINIMUM BUDGET BILL WEATHERIZATION/CONTRACT WAITING TO BE BILLED

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD NEW CONNECT 2

Read Type

Keep This Portion for your Records - Return Bottom Portion with Payment .....

Z

	•						
	AUG 1 9 2025						
VENDOR # 2149 ACCT# 100064844327	3						
INV# 054253788019 INVOICE DATED 8-8-25 DESC June-July 25		STITE #	SERV	DATES		TOTAL	DEPT #
ADDRESS	10032780496308881	558026869	06/02/25	06/30/25		6,751.55	010-54410-510
1700 7TH ST (CUCRIHOUSE)	10032789456726070	558785152	05/06/25	06/04/25	50	3,023.45	010-54410-508
ODI TS 2200 7TH ST (CMOB)	10032789456726072	7007055046SD	05/06/25	06/04/25	\$	21.67	010-54410-508
ODI TS 2200 7TH ST (CMOB)	10032789456726071	7007055012SD	05/06/25	06/04/25	55	33.25	010-54410-508
ODLTS NICHOLS AVE (PCT#1)	10032789485513551	7007116651SD	05/29/25	06/26/25	55	21.24	010-54410-612
ODLTS 2323 AVE E (JAIL)	10032789405892401	7006958123SD	06/02/25	06/30/25	50	16.59	010-54410-512
2323 AVE E (JAIL)	10032789405892400	558782187	06/02/25	06/30/25	•	4,918.26	010-54410-512
2308 AVE F (S.O.)	10032789485567631	558782938	06/02/25	06/30/25	•	1,168.87	040 54440 500
2021 AVE G BLDG 1 WELLS FARGO (CTOB)	10032789499291957	558782912	06/02/25	06/30/25	, 4	2,780.30	010-34410-661
INDOOR ARENA (FAIRGROUNDS)	10032789419218250	592403229	05/08/25	05/08/25	0	201.20	010-54410-661
HOME EC/MP BLDG (FAIRGROUNDS)	10032789474465420	592402234	05/08/25	02/08/120		04.14	010-54410-661
4511 FM 2668 UNIT 3 (FAIRGROUNDS)	10032789406762840	1/1155551	02/180/30	06/08/25	y 4	121.74	010-54410-661
FANS BACK OF ARENA (FAIRGROUNDS)	1003/14/02620	151900075	05/08/25	06/08/25	50	273.47	010-54410-661
OUTDOOR ARENA (FAIRGROUNDS)	10032789407891290	200574765	05/08/25	06/08/25	\$	174.40	010-54410-661
HOLDING PEN (FAIRGROUNDS)	10032789420166760	200229223	05/08/25	06/08/25	45	6.73	010-54410-661
CTB OF CABNIVAL (FAIRGROLINDS)	10032789419036321	125243718	05/08/25	06/08/25	\$	5.77	010-54410-661
SHOW BARN/RV PARK (FAIRGROUNDS)	10032789443561762	590613354	05/08/25	06/08/25	45	45.69	010-54410-661
ODI TS HAMMAN RD (FAIRGROUNDS)	10032789443561763	7005516394SD	05/09/25	06/09/25	45	43.29	010-54410-661
HWY 60 OUTDOOR LTS(PCT#1)	10032789423558520	7006982603SD	05/23/25	06/23/25	65	21.73	010-54410-612
2604 NICHOLS AVE/CO BARN (PCT#1)	10032789459112270	122240792	05/08/25	06/08/25	45	264.87	010-04410-612
ODLTS 3520 NICHOLS AVE (PCT#1)	10032789479928771	7005770635SD	05/08/25	06/08/25		11.00	040 54440 640
ODLTS NICHOLS AVE (PCT#1)	10032789485513550	7007116623SD	05/12/25	06/10/25	•	104.91	010-54410-612
ODLTS NICHOLS AVE (PCT#1)	10032789485513552	7007116680SD	05/29/25	06/26/25	, ,	43.22	010-04410-012
ODLTS NICHOLS RD (FAIRGROUNDS)	10032789480469090	7007112012SD	05/12/25	06/70/25	9 4	42.04	010-54410-615
ODLTS BLESSING COMM CTR (PCT#4)	10032789461693261	700707240950	06/02/25	06/30/05	9	163.73	010-54410-615
ODLTS BLESSING PRK (PCT#4)	10032789478070371	144074530	06/02/25	06/30/25	60	21.84	010-54410-615
BUTTONIAN COMM CTB (BCT#4)	100327789434493655	592809348	06/02/25	06/30/25	40	321.66	010-54410-615
OT LTG BI ESSING OF PAVILION (PCT#4)	10032789436470608	7005470886SD	05/29/25	06/26/25	\$	21.73	010-54410-615
BI ESSING BALL PRK W LINIT (PCT#4)	10032789402787491	558783656	06/02/25	06/30/25	\$	1,458.73	010-54410-615
E END OF BRK BI ESSING (PCT#4)	10032789497890130	119426810	06/02/25	06/30/25	50	40.21	010-54410-615
ODI TS BLESSING CC 935 (PCT#4)	10032789496744773	7005911722MV	05/30/25	06/29/25	45	54.96	010-54410-615
ODLTS BLESSING CC 932 (PCT#4)	10032789496744772	7007144530MV	05/30/25	06/29/25	50	16.10	010-54410-615
EL MATON UNIT P43 (TRANSFER ST)	10032789482241440	169715859	05/13/25	06/11/25	•	5.62	CEC-01.44C-01.0

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	6 ( 25,621.16	> \$				. 0 . 7
010-54410-510	)					TOTAL:
010-54410-612	154.90	06/19/25	05/21/25	190851001	00100801/c18c101060001	FINANCE CHARGES - LATE PAYMENT DENALTY
010-54410-614	\$ 22.10	06/11/25	05/13/25	122240914	10080010150177000100	17817 WOOD PLEDGER COMM CTR/DCT#1)
010-54410-614	\$ 110.47		05/13/25	120730531/200161839	10032789453394875	25000 SH 35 IINIT D7 (DCT#3)
010-54410-614	\$ 85.04	06/11/25	05/13/25	7005712552SD	10032/894/4945242	25000 SH 35 (BCT#3)
010-54410-463	\$ 341.54	06/22/25	05/22/25	119430885	10032789440808411	ODI TS 25000 SH 35 (PCT#3)
010-54410-615	\$ 44.14	06/26/25	05/29/25	7005524968SD	10032789441468646	405 COMMERCE DAI ACIOS/ ID#3)
010-54410-615	2	06/04/25	05/06/25	136592656	10032789433412700	STITS BI ESSING DRK (DOT#4)
010-54410-615	\$ 16.33	06/04/25	05/06/25	7007068113SD	70032789461418841	RAWLS LINE GLOCATION MIDELE D (DOTAL)
010-54410-615		06/04/25	05/06/25	7007074246SD	10032789459047061	ODI TS MIDEIELD COMM CIX (FC1#4)
010-54410-615	\$ 139.90	06/04/25	05/06/25	157104699	10032789459047060	DI TO MIDEIEI D'COMM CITO (DOTE)
010-54410-615	\$ 16.33		05/06/25	7007147859SD	10032789492176731	MIDEIEL D COMM CTD (BCT#4)
024-54410-662		06/18/25	05/20/25	7006992918SD	10032789432664941	ODI TO WATER WELL MIDEEL D (DOTAL)
010-54410-613		06/18/25	05/20/25	122330875	10032789446568110	DI TO BIVEDBEND MATACOBDA (MADINE)
010-54410-613	\$ 176.52	06/18/25	05/20/25	200227986	10032/894143/0120	MATAGORDA EIDEMANIS HALL (DCT#2)
	\$ 60.66		2000			487 MAGNOLIA MATACORDA CO BARN (BCT#2)
	\$ 86.44					
010-54410-595	\$ 10.96	06/16/25	05/16/25	119431822	10032/894942/8861	
	\$ 16.53					MATAGORDA (TRANSFER ST)
010-54410-462	\$ 7.21	06/18/25	05/20/25	119711668	10032789403973976	
010-54410-613	\$ 36.76	06/17/25	05/19/25	122279171	10032/8942/413670	R BAYVIEW MATACORDA (10#2)
010-54410-464	\$ 131.66	06/19/25	05/21/25	163788084	10032/89461015050	SEL KIRK FIRE DEBT (DCT#2)
010-54410-615	\$ 95.57	06/19/25	05/21/25	200305070	10032789487564677	190 AVE F MARKHAM (JD#4)
010-54410-615	\$ 246.36	06/19/25	05/21/25	200043930	10032/894/6839/80	190 AVE F INIT EIRESTATION MARKUAM (BCT#4)
010-54410-615	\$ 31.92	06/18/25	05/21/25	157911497	10032/89426253880	MARKHAM COMM CTR (BCT#4)
010-54410-615	\$ 21.23	06/19/25	05/21/25	7007105031OT	10032/894/6839781	190 AVE E MARKHAM ANNEY (BCT#4)
DEPT #	TOTAL	DATES	SERV.	METER#	ESI ID	ODI TS MARKHAM CC (DCT*4)

0

Approved County Auditor



MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 054253788019 08/08/2025

**Account Summary** 

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Diso Date
\$25,951.78	\$25,951.78 CR	\$0.00	\$25,621.16	\$25,621.16	09/08/2025
				,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,	00/00/2020

See remaining pages for invoice details.

## **Customer Communications**

Inhappy .

How to Contact Us

Account Service Manager
Commercial Support Team

Phone: (866) 898-3465

Email: commercialsupport@txu.com

Customer Service: 8:30AM - 5:30PM M-

Power Outage Notification:

American Electric Power - 1-866-223-8508

CenterPoint Energy - 1-800-332-7143

AUG 1 5 2025

BT: ..

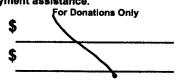
REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy Aid<sup>sm</sup> program helps families in critical situations with bill payment assistance.

One-time gift to TXU Energy Aid<sup>SM</sup> program

Recurring monthly donation to TXU Energy Aid<sup>sm</sup> program



Account Number: 100064844327

(\$25,621.16) <b>\</b>	09/08/2025
Amount Due	Due Date

To ensure proper payment posting, please provide this number (100064844327) on all payments and send to the address directly below.

MATAGORDA COUNTY 1700 7TH ST, RM 301 BAY CITY TX 77414-5034



TXU ENERGY
PO BOX 650638

DALLAS, TX 75265-0638

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number:

**Invoice Date:** 

054253788019 08/08/2025

Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at txuexec@txu.com or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

# **Account Summary Detail**

Previous Balance	\$ 25,951.78	
Credits/Payments Inc. Check Payment	08/06/2025	\$ 25,951.78 CR
Subtotal		\$ 25,951.78 CR
Balance Forward		\$ 0.00
Debits/Charges		\$ 0.00



MATAGORDA COUNTY

**Account Number:** Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

			later.	· · · · · · · · · · · · · · · · · · ·	T	T	<del>,</del>
ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789496308881	1700 7TH ST BAY CITY, TX 77414-5080	07/01/2025 07/30/2025	107,328 196	\$4,222.74 \$2,528.81	\$0.00 \$0.00	\$6,751.55	1
10032789456726070	2200 7TH ST BAY CITY, TX 77414-5254	06/05/2025 07/06/2025	40,800 109	\$1,605.42 \$1,418.03	\$0.00 \$0.00	\$3,023.45	2,
10032789456726072	2200 7TH ST UNIT FL BAY CITY, TX 77414-5254	06/05/2025 07/06/2025	155	\$6.11 \$15.56	\$0.00 \$0.00	\$21.67	3
10032789456726071	2200 7TH ST UNIT FL BAY CITY, TX 77414-5254	06/05/2025 07/06/2025	208	\$8.17 \$25.08	\$0.00 \$0.00	\$33.25	
10032789485513551	NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414	06/27/2025 07/28/2025	1 <b>5</b> 5	\$5.99 \$15.25	\$0.00 \$0.00	\$21.24	
10032789405892401	2323 AVENUE E BAY CITY, TX 77414-6001	07/01/2025 07/30/2025	104	\$4.09 \$12.50	\$0.00 \$0.00	\$16.59	
10032789405892400	2323 AVENUE E BAY CITY, TX 77414-6001	07/01/2025 07/30/2025	80,448 134	\$3,165.19 \$1,753.07	\$0.00 \$0.00	\$4,918.26	
10032789485567631	2308 AVENUE F BAY CITY, TX 77414-6045	07/01/2025 07/30/2025	16,800 38	\$660.97 \$507.90	\$0.00 \$0.00	\$1,168.87	
10032789499291957	2021 AVENUE G BLDG 1 BAY CITY, TX 77414-5003	07/01/2025 07/30/2025	33,520 114	\$1,318.80 \$1,461.50	\$0.00 \$0.00	\$2,780.30	
10032789419218250	4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991	06/09/2025 07/07/2025	6,400 37	\$246.31 \$490.97	\$0.00 \$0.00	\$737.28	<u></u>
10032789474465420	4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991	06/09/2025 07/08/2025	- 22	\$0.00 \$291.56	\$0.00 \$0.00	\$291.56	
10032789406762840	4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991	06/09/2025 07/08/2025	338 4	\$13.00 \$81.14	\$0.00 \$0.00	\$94.14	
10032789499566851	4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991	06/09/2025 07/07/2025	13	\$0.50 \$121.24	\$0.00 \$0.00	\$121.74	13
10032789444026850	4511 FM 2668 UNIT 5 BAY CITY, TX 77414-3991	06/09/2025 07/08/2025	255 20	\$9.82 \$263.65	\$0.00 \$0.00	\$273.47	14
10032789407891290	4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991	06/09/2025 07/08/2025	876 9	\$33.73 \$140.67	\$0.00 \$0.00	\$174.40	15
10032789420166760	4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991	06/09/2025 07/07/2025	14	\$0.54 \$6.19	\$0.00 \$0.00	\$6.73	16
10032789419036321	4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991	06/09/2025 07/07/2025	2	\$0.08 \$5.69	\$0.00 \$0.00	\$5.77	17
10032789443561762	4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991	06/09/2025 07/08/2025	160 1	\$6.16 \$39.53	\$0.00 \$0.00	\$45.69	18
10032789443561763	HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414	06/10/2025 07/09/2025	310	\$12.19 \$31.10	\$0.00 \$0.00	\$43.29	
10032789423558520	STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414	06/24/2025 07/23/2025	104	\$4.02 \$17.71	\$0.00 \$0.00	\$21.73	
10032789459112270	2604 NICHOLS AVE BAY CITY, TX 77414-6958	06/09/2025 07/08/2025	3,192 10	\$125.36 \$139.51	\$0.00 \$0.00	\$264.87	
10032789479928771	3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383	06/09/2025 07/08/2025	57 -	\$2.22 \$9.46	\$0.00 \$0.00	\$11.68	
10032789485513550	NICHOLS AVE UNIT 250HPSA BAY CITY, TX 77414	06/11/2025 07/10/2025	520 -	\$20.43 \$84.48	\$0.00 \$0.00	\$104.91	
10032789485513552	NICHOLS AVE UNIT 400FLD1 BAY CITY, TX 77414	06/27/2025 07/28/2025	310	\$12.20 \$31.02	\$0.00 \$0.00	\$43.22	
10032789480469090	NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414	06/11/2025 07/10/2025	208	\$8.17 \$34.67	\$0.00 \$0.00	\$42.84	
10032789461693261	FM 616 W BLESSING, TX 77419	07/01/2025 07/30/2025	39	\$1.50 \$8.35	\$0.00 \$0.00	\$9.85	26

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789402787492	FM 616 W STLG 250HPS BLESSING, TX 77419	07/01/2025 07/30/2025	832	\$32.11 \$131.62	\$0.00 \$0.00	\$163.73	27
10032789478079271	AVENUE C UNIT PRKLI BLESSING, TX 77419	07/01/2025 07/30/2025	204 1	\$7.86 \$13.98	\$0.00 \$0.00	\$21.84	
10032789434493655	734 FM 616 BLESSING, TX 77419	07/01/2025 07/30/2025	2,740 16	\$105.63 \$216.03	\$0.00 \$0.00	\$321.66	
10032789436470608	139 FM 616 W STLG 250HPS BLESSING, TX 77419	06/27/2025 07/28/2025	104 -	\$4.02 \$17.71	\$0.00 \$0.00	\$21.73	
10032789402787491	560 FM 616 W UNIT PARK BLESSING, TX 77419	07/01/2025 07/30/2025	3,840 104	\$148.03 \$1,310.70	\$0.00 \$0.00	\$1,458.73	
10032789497890130	201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419	07/01/2025 07/30/2025	435 8	\$16.77 \$23.44	\$0.00 \$0.00	\$40.21	32
10032789496744773	935 STREETLIGHT STLG 400MV BLESSING, TX 77419	06/30/2025 07/29/2025	290 -	\$11.18 \$43.78	\$0.00 \$0.00	\$54.96	
10032789496744772	932 STREETLIGHT UNIT 175MV BLESSING, TX 77419	06/30/2025 07/29/2025	70 -	\$2.68 \$13.42	\$0.00 \$0.00	\$16.10	
10032789482241440	FM 459 UNIT P43 EL MATON, TX 77440	06/12/2025 07/13/2025	-	\$0.00 \$5.62	\$0.00 \$0.00	\$5.62	
10032789476839781	190 AVENUE F ODLT 400HPS MARKHAM, TX 77456	06/20/2025 07/21/2025	155	\$5.98 \$15.25	\$0.00 \$0.00	\$21.23	
10032789426253880	190 AVENUE F UNIT ANNEX MARKHAM, TX 77456	06/19/2025 07/21/2025	331 3	\$12.74 \$19.18	\$0.00 \$0.00	\$31.92	
10032789476839780	190 AVENUE F UNIT COMMCNT MARKHAM, TX 77456	06/20/2025 07/21/2025	1,518 13	\$58.45 \$187.91	\$0.00 \$0.00	\$246.36	
190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456		06/20/2025 07/21/2025	1,132 -	\$43.59 \$51.98	\$0.00 \$0.00	\$95.57	39
10032789461015050	190 AVENUE F UNIT JP OFF MARKHAM, TX 77456	06/20/2025 07/21/2025	1,586 -	\$61.08 \$70.58	\$0.00 \$0.00	\$131.66	40
10032789427413670	1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457	06/18/2025 07/17/2025	391 3	\$15.06 \$21.70	\$0.00 \$0.00	\$36.76	
10032789403973976	18 COUNTY ROAD 252 MATAGORDA, TX 77457	06/19/2025 07/20/2025	20 3	\$0.77 \$6.44	\$0.00 \$0.00	\$7.21	
10032789427542180	414 FISHER MATAGORDA, TX 77457	06/19/2025 07/20/2025	137 -	\$5.29 \$11.24	\$0.00 \$0.00	\$16.53	
10032789494278861	OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457	06/17/2025 07/16/2025	67 1	\$2.57 \$8.39	\$0.00 \$0.00	\$10.96	
10032789495257641	115 LAUREL MATAGORDA, TX 77457	06/19/2025 07/20/2025	1,015 4	\$39.09 \$47.35	\$0.00 \$0.00	\$86.44	
10032789417127397	772 LAUREL SEASONAL METER MATAGORDA, TX 77457	06/19/2025 07/20/2025	691 3	\$26.61 \$34.05	\$0.00 \$0.00	\$60.66	
10032789414370120	487 MAGNOLIA ST UNIT MATAGORDA, TX 77457	06/19/2025 07/20/2025	1,644 7	\$63.30 \$113.22	\$0.00 \$0.00	\$176.52	
10032789446568110	637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457	06/19/2025 07/20/2025	2,199 19	\$84.67 \$255.25	\$0.00 \$0.00	\$339.92	
10032789432664941	2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457	06/19/2025 07/20/2025	155 -	\$5.98 \$15.29	\$0.00 \$0.00	\$21.27	49
10032789492176731	HIGHWAY 111 ODL MIDFIELD, TX 77458	06/05/2025 07/06/2025	104 -	\$4.02 \$12.31	\$0.00 \$0.00	\$16.33	
10032789459047060	110 JUNETTA AVE MIDFIELD, TX 77458	06/05/2025 07/06/2025	319 8	\$12.29 \$127.61	\$0.00 \$0.00	\$139.90	51

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

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ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
C	10032789459047061 110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458		57 -	\$2.19 \$9.29	\$0.00 \$0.00	\$11.48	52
10032789461418841 <b>Aid</b> <b>UFO</b>	MIDFIELD, TX 77458	06/05/2025 07/06/2025	104	\$4.02 \$12.31	\$0.00 \$0.00	\$16.33	53
10032789441468646	89441468646 955 STREETLIGHT STLG 1000HPS MIDFIELD, TX 77458		367 -	\$14.15 \$29.99	\$0.00 \$0.00	\$44.14	55
10032789433412700	RAWLS UNIT FIRESTA MIDFIELD, TX 77458	06/05/2025 07/06/2025	3,121 10	\$120.31 \$142.68	\$0.00 \$0.00	\$262.99	54
10032789440808411	405 COMMERCE ST PALACIOS, TX 77465-5468	06/23/2025 07/22/2025	4,374 12	\$170.30 \$171.24	\$0.00 \$0.00	\$341.54	56
10032789474945242	25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920	06/12/2025 07/13/2025	620 -	\$23.89 \$61.15	\$0.00 \$0.00	\$85.04	57
10032789453394875	25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920	06/12/2025 07/13/2025	1,317 6	\$50.68 \$59.79	\$0.00 \$0.00	\$110.47	58
10032789474945241	25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920	06/12/2025 07/13/2025	207 3	\$7.96 \$14.14	\$0.00 \$0.00	\$22.10	59
1008901015815710800100	17817 WOOD PLEDGER, TX 77468-0000	06/20/2025 07/21/2025	878 11	\$33.83 \$121.07	\$0.00 \$0.00	\$154.90	60

\$25,621.16	

Flag Key

F - Final Bill

A - Adjusted Period

E - Estimated

Debits	-

Current Charges \$25,621.16

MATAGORDA COUNTY

Account Number: Invoice Number:

Invoice Date:

100064844327 054253788019 08/08/2025

ESI ID Detail:

Service Address:

1700 7TH ST BAY CITY, TX 77414-5080

**ESI ID:** 10032789496308881

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558026869	30	Actual	07/01/2025	61204	07/30/2025	61763	192.00	107328	196	195
TOTAL								107328	196	195

**Electric Service Commercial** 

Service Period: 07/01/2025 to 07/30/2025

TXU Energy Fixed Price

TAO Energy Fixed Files			
Base Usage	107328 kWh @	\$ 0.0377995	<b>\$</b> 4, <b>05</b> 6.94
Other Charges			<b>\$</b> 4.38
Market Securitization (Debt) Financing			\$46.89
Other ERCOT Incremental AS Charges			\$23.43
PUC Assessment			<b>\$</b> 6.91
Gross Receipts Reimb			<b>\$8</b> 4.19

Total Commercial Charges			\$4,222.74	
Electric Service Distribution				
Service Period: 07/01/2025 to 07/30/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	194.9 kW @	\$ 7.148	<b>\$1,39</b> 3.15	
Transmission Cost Recov Factor	194.9 kW @	\$ 4.314666	\$840.93	
Distribution Cost Recovery	194.9 kW @	\$ 0.229231	\$44.68	
Storm Recovery Charge	194.9 kW @	\$ 0.348575	<b>\$6</b> 7.94	
Tax Refund Credit			\$11.51	CR
Storm Recovery Tax Credit	194.9 kW @	\$ 0.012576	<b>\$</b> 2.45 (	CR
Rate Case Expense Surcharge	107,328 kWh @	\$ 0.0000633	\$6.79	
Energy Efficiency	107,328 kWh @	\$ 0.00067	<b>\$7</b> 1.91	
TEEEF	194.9 kW @	\$ 0.22171	<b>\$</b> 43.21	
PUC Assessment	_		\$3.96	
Gross Receipts Reimb			\$48.20	

Total Distribution Charges	\$2,528.81
TOTAL CHARGES FOR ESI ID	\$6,751.55



MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

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**ESI ID Detail:** 

Product:

Service Address:

2200 7TH ST BAY CITY, TX 77414-5254

**Fixed Price** 

ESI ID: 10032789456726070

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (RWh)	Actual kW/kVA	Billed kW/kVA
558785152	32	Actual	06/05/2025	94312	07/06/2025	95332	40.00	40800	109	109
TOTAL								40800	109	109

**Electric Service Commercial** 

Service Period: 06/05/2025 to 07/06/2025

TXU Energy Fixed Price

Base Usage	40800 kWh @	\$ 0.0377995	\$1,542.22
Other Charges	_		\$3.25
Market Securitization (Debt) Financing			\$20.33
Other ERCOT Incremental AS Charges			\$4.98
PUC Assessment			\$2.63
Gross Receipts Reimb			\$32.01

Total Commercial Charges \$1,605.42 **Electric Service Distribution** Service Period: 06/05/2025 to 07/06/2025 **Base Charge** \$2.28 **Meter Charge** \$19.72 **Distribution System Charge** 109.2 kW @ \$7.148 \$780.56 **Transmission Cost Recov Factor** 109.2 kW @ \$ 4.314666 \$471.16 **Distribution Cost Recovery** 109.2 kW @ \$ 0.229231 \$25.03 Storm Recovery Charge 109.2 kW @ \$ 0.348575 \$38.06 Tax Refund Credit \$6.53 CR Storm Recovery Tax Credit \$ 0.012576 109.2 kW @ \$1.37 CR Regulatory Asset Recovery 109.2 kW @ \$ 0.052535 \$5.74 Rate Case Expense Surcharge 40,800 kWh @ \$ 0.0000633 \$2.58 **Energy Efficiency** 40,800 kWh @ \$ 0.00067 \$27.34 TEEEF 109.2 kW @ \$ 0.22171 \$24.21 **PUC Assessment** \$2.22 **Gross Receipts Reimb** \$27.03

Total Distribution Charges	
・ 大学・大学・大学・大学・大学・大学・大学・大学・大学・大学・大学・大学・大学・大	\$1.418.03
TOTAL OUTDOES FOR COUR	

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**Customer Name:** 

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

ESI ID Detail:

**Product:** 

Service Address:

2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

Fixed Price

ESI ID: 10032789456726072

Motor ID	Days	. Read Type	Previous Read Date	Previous Meter Read	Current S Read Date	Current Meter Read	Multiplier	Usage (kWh)	Carried and the state of the st	Billed kW/kVA
7007055046SD	32	Actual	06/05/2025	0	07/06/2025	155	1.00	155		
TOTAL						·		155	0	0

-	 -	C^=		^	merci	_1
		361	VICE	COIII	merci	aı

Service Period: 06/05/2025 to 07/06/2025

TXU Energy Fixed Price

1AO Elleigy Fixed Flice			
Base Usage	155 kWh @	\$ 0.0377995	\$5.86
Other Charges			\$0.02
Market Securitization (Debt) Financing			\$0.08
Other ERCOT Incremental AS Charges			\$0.02
PUC Assessment			\$0.01
Gross Receipts Reimb			\$0.12

Total Commercial Charges	36.11
Electric Service Distribution	

Electric	Service Distribution
Sanica	Period: 06/05/2025 to 07/06/

Service Period: 06/05/2025 to 07/06/2025			
Outdoor Lighting - Facilities			\$7.51
Distribution System Charge	155 kWh @	\$ 0.0264516	\$4.10
Transmission Cost Recov Factor	155 kWh @	\$ 0.0094839	\$1.47
Distribution Cost Recovery	155 kWh @	\$ 0.0018065	\$0.28
Storm Recovery Charge	155 kWh @	\$ 0.0120645	\$1.87
Tax Refund Credit			\$0.09 CR
Storm Recovery Tax Credit	155 kWh @	\$ 0.0004516	\$0.07 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581	\$0.04

Rate Case Expense Surcharge	155 kWh @	\$ 0.000129	\$0.02
TEEEF	155 kWh @	\$ 0.0009032	\$0.14
PUC Assessment			\$0.02
Gross Receipts Reimb			\$0.27

Total Distribution Charges	\$15.56

TOTAL CHARGES FOR ESI ID	\$21.	67







Customer Name: MATAGORDA COUNTY

100064844327

Account Number: Invoice Number: Invoice Date:

054253788019 08/08/2025

**ESI ID Detail:** 

Product:

Service Address:

2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

**Fixed Price** 

ESI ID: 10032789456726071

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Gurrent Read Date	Gucrent Motor Road	Multiplier	Usage (KWh)	Actual kW/kVA	Billed kW/kVA
7007055012SD		Actual	06/05/2025	1	07/06/2025		1.00			
TOTAL							T 11 11 11 11 11 11 11 11 11 11 11 11 11	208	0	0

**Electric Service Commercial** 

Service Period: 06/05/2025 to 07/06/2025

TXU Energy Fixed Price

into Energy i Mod i Mod			
Base Usage	208 kWh @	\$ 0.0377995	\$7.86
Other Charges			\$0.02
Market Securitization (Debt) Financing			\$0.10
Other ERCOT Incremental AS Charges			\$0.02
PUC Assessment			\$0.01
Gross Receipts Reimb			\$0.16

**Total Commercial Charges** \$8.17 **Electric Service Distribution** Service Period: 06/05/2025 to 07/06/2025 **Outdoor Lighting - Facilities** \$14.22 Distribution System Charge 208 kWh @ \$ 0.0264423 \$5.50 **Transmission Cost Recov Factor** 208 kWh @ \$ 0.0094712 \$1.97 **Distribution Cost Recovery** 208 kWh @ \$ 0.0017788 \$0.37 Storm Recovery Charge 208 kWh @ \$ 0.0120673 \$2.51 Tax Refund Credit \$0.16 CR Storm Recovery Tax Credit 208 kWh @ \$ 0.0004327 \$0.09 CR Regulatory Asset Recovery 208 kWh @ \$ 0.0002885 \$0.06 Rate Case Expense Surcharge 208 kWh @ \$ 0.0001442 \$0.03 TEEEF 208 kWh @ \$ 0.0008654 \$0.18 **PUC Assessment** \$0.04 **Gross Receipts Reimb** \$0.45

TOTAL CHARGES FOR ESI ID \$33.25

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MATAGORDA COUNTY

**Account Number: Invoice Number:** Invoice Date:

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**ESI ID Detail:** 

Service Address:

NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414

ESI ID: 10032789485513551

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	(kWh)		Billed kW/kVA
7007116651SD	32	Actual	06/27/2025	0	07/28/2025	155	1.00	155		
TOTAL								155	0	0

Electric Service Commercial
Service Period: 06/27/2025 to 07/28/2025

IXU Energy Fixed Price			
Base Usage	155 kWh @	\$ 0.0377995	\$5.86
Other Charges			\$0.01
Market Securitization (Debt) Financing			\$0.07
Other ERCOT Incremental AS Charges			\$0.04
PUC Assessment			\$0.01
Other ERCOT Incremental AS Charges			\$0.04

Total Commercial Charges			\$5.90
Electric Service Distribution			
Service Period: 06/27/2025 to 07/28/2025			
Outdoor Lighting - Facilities			\$7.51
Distribution System Charge	155 kWh @	\$ 0.0264516	\$4.10
Transmission Cost Recov Factor	155 kWh @	\$ 0.0094839	\$1.47
Distribution Cost Recovery	155 kWh @	\$ 0.0018065	\$0.28
Storm Recovery Charge	155 kWh @	\$ 0.0120645	\$1.87
Tax Refund Credit			\$0.09 CR
Storm Recovery Tax Credit	155 kWh @	\$ 0.0004516	\$0.07 CR
Rate Case Expense Surcharge	155 kWh @	\$ 0.000129	\$0.02
TEEEF	155 kWh @	\$ 0.0009032	<b>\$</b> 0.14
PUC Assessment	_		\$0.02

Total Distribution Charges	
TOTAL CHARGES FOR ESI ID	\$2124





MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

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ESI ID Detail:

Product:

Service Address:

2323 AVENUE E BAY CITY, TX 77414-6001

**Fixed Price** 

ESI ID: 10032789405892401

966(10	Days	Read Type	Previous Read Date	Previous Méter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006958123SD	30	Actual	07/01/2025	0	07/30/2025	104	1.00	104		
TOTAL								104	0	0

**Electric Service Commercial** 

Service Period: 07/01/2025 to 07/30/2025

TXU Energy Fixed Price

into Eliology i mod i iloc			
Base Usage	104 kWh @	\$ 0.0377995	\$3.93
Market Securitization (Debt) Financing	•		\$0.04
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			\$0.01
Gross Receipts Reimb			\$0.08

**Total Commercial Charges** \$4.09 **Electric Service Distribution** Service Period: 07/01/2025 to 07/30/2025 **Outdoor Lighting - Facilities** \$7.11 Distribution System Charge 104 kWh @ \$ 0.0264423 \$2.75 Transmission Cost Recov Factor 104 kWh @ \$ 0.0095192 \$0.99 **Distribution Cost Recovery** 104 kWh @ \$ 0.0018269 \$0.19 Storm Recovery Charge 104 kWh @ \$ 0.0120192 \$1.25 Tax Refund Credit \$0.08 CR Storm Recovery Tax Credit 104 kWh @ \$ 0.0004808 \$0.05 CR Rate Case Expense Surcharge 104 kWh @ \$ 0.0000962 \$0.01 TEEEF 104 kWh @ \$ 0.0008654 \$0.09 **PUC Assessment** \$0.02 **Gross Receipts Reimb** \$0.22

Total Distribution Charges \$12.50
TOTAL CHARGES FOR ESI ID \$16.59

MATAGORDA COUNTY 100064844327

**Account Number:** Invoice Number: **Invoice Date:** 

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ESI ID Detail:

**Product:** 

Service Address:

2323 AVENUE E BAY CITY, TX 77414-6001

**Fixed Price** 

ESI ID: 10032789405892400

Meter ID	Days	Read Type	Previous Read Date	Previous	Current - Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558782187	30	Actual	07/01/2025	48543	07/30/2025	48962	192.00	80448	134	134
TOTAL								80448	134	134

Electric Service Commercial Service Period: 07/01/2025 to 07/30/2025

TXU Energy Fixed Price

80448 kWh @	\$ 0.0377995	\$3.040.89
	* *************************************	\$3.29
		\$35.16
		\$17.56
		\$5.18
		\$63.11
	80448 kWh @	80448 kWh @ \$ 0.0377995

Electric Service Distribution				
Service Period: 07/01/2025 to 07/30/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	134.2 kW @	\$ 7.148	\$959.26	
Transmission Cost Recov Factor	134.2 kW @	\$ 4.314666	\$579.03	
Distribution Cost Recovery	134.2 kW @	\$ 0.229231	\$30.76	
Storm Recovery Charge	134.2 kW @	\$ 0.348575	\$46.78	
Tax Refund Credit			\$7.98	CR
Storm Recovery Tax Credit	134.2 kW @	\$ 0.012576	\$1.69	CR
Rate Case Expense Surcharge	80,448 kWh @	\$ 0.0000633	\$5.09	
Energy Efficiency	80,448 kWh @	\$ 0.00067	\$53.90	
TEEEF	134.2 kW @	\$ 0.22171	\$29.75	
PUC Assessment	_		\$2.74	
Gross Receipts Reimb			\$33.43	

Total Distribution Charges	\$1,753.0	7
TOTAL CHARGES FOR ESLID	- THE NOTE - THE TOTAL CONTROL - THE STATE - THE S	26



MATAGORDA COUNTY

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**ESI ID Detail:** 

Product:

Service Address:

2308 AVENUE F BAY CITY, TX 77414-6045

**Fixed Price** 

ESI ID: 10032789485567631

MeterID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558782938	30	Actual	07/01/2025	24340	07/30/2025	24550	80.00	16800	38	38
TOTAL								16800	38	38

**Electric Service Commercial** 

Service Period: 07/01/2025 to 07/30/2025

TXU Energy Fixed Price

Base Usage	16800 kWh @	\$ 0.0377995	\$635.03
Other Charges		¥ 3.33.1.444	\$0.69
Market Securitization (Debt) Financing			\$7.34
Other ERCOT Incremental AS Charges			\$3.65
PUC Assessment			\$1.08
Gross Receipts Reimb			\$13.18

**Total Commercial Charges** \$660.97 **Electric Service Distribution** Service Period: 07/01/2025 to 07/30/2025 Base Charge \$2.28 Meter Charge \$19.72 **Distribution System Charge** 38 kW @ \$7.148 \$271.62 Transmission Cost Recov Factor 38 kW @ \$ 4.314666 \$163.96 **Distribution Cost Recovery** 38 kW @ \$ 0.229231 \$8.71 Storm Recovery Charge 38 kW @ \$ 0.348575 \$13.25 Tax Refund Credit \$2.39 CR Storm Recovery Tax Credit 38 kW @ \$ 0.012576 \$0.48 CR Rate Case Expense Surcharge 16,800 kWh @ \$ 0.0000633 \$1.06 **Energy Efficiency** 16,800 kWh @ \$ 0.00067 \$11.26 TEEEF 38 kW @ \$ 0.22171 \$8.42 **PUC Assessment** \$0.80 Gross Receipts Reimb \$9.69

Total Distribution Charg	<b>05</b>	 and the second of the second o	and the second second second second	\$507.90
TOTAL CHARGES FOR	EELIN			\$1,168.87

MATAGORDA COUNTY

**Account Number:** Invoice Number:

Invoice Date:

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ESI ID Detail:

Service Address:

2021 AVENUE G BLDG 1 BAY CITY, TX 77414-5003

ESI ID: 10032789499291957

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	:- Usage (kWh)	Actual kW/kVA	Control Made of Control of the Control
558782912	30	Actual	07/01/2025	132655	07/30/2025	133493	40.00	33520	114	114
TOTAL								33520	114	114

Electric Service Commercial
Service Period: 07/01/2025 to 07/30/2025

TXU Energy Fixed Price			
Base Usage	33520 kWh @	\$ 0.0377995	\$1,267.04
Other Charges			\$1.39
Market Securitization (Debt) Financing			\$14.64
Other ERCOT Incremental AS Charges			\$7.28
PUC Assessment			\$2.16
Gross Receipts Reimb			\$26.29

Total Commercial Charges			\$1,318.80
Electric Service Distribution			
Service Period: 07/01/2025 to 07/30/2025			
Base Charge			\$2.28
Meter Charge			<b>\$</b> 19.72
Distribution System Charge	113.6 kW @	\$ 7.148	\$812.01
Transmission Cost Recov Factor	113.6 kW @	\$ 4.314666	\$490.15
Distribution Cost Recovery	113.6 kW @	\$ 0.229231	<b>\$2</b> 6.04
Storm Recovery Charge	113.6 kW @	\$ 0.348575	\$39.60
Tax Refund Credit	-		\$6.78 CR
Storm Recovery Tax Credit	113.6 kW @	\$ 0.012576	\$1.43 CR
Rate Case Expense Surcharge	33,520 kWh @	\$ 0.0000633	\$2.12
Energy Efficiency	33,520 kWh @	\$ 0.00067	<b>\$22.46</b>
TEEEF	113.6 kW @	\$ 0.22171	\$25.19
PUC Assessment	_		\$2.29
Gross Receipts Reimb			\$27.85

Total Distribution Charges	\$1,48 (1.50
TOTAL CHARGES FOR ESI ID	\$2,780.30



MATAGORDA COUNTY

 Account Number:
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**ESI ID Detail:** 

**Product:** 

Service Address:

4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789419218250

Medal ID	Days	Read Type	Previous Reed Date	Previous Meter Read	Current Read Date	Gurrent Meter Read	Multiplier	Lisage (kWh)	Actual kW/kVA	Billed kW/kVA
592403229	29	Actual	06/09/2025	2027	07/07/2025	2067	160.00	6400	37	37
TOTAL							· · · · · · · · · · · · · · · · · · ·	6400	37	37

**Electric Service Commercial** 

Service Period: 06/09/2025 to 07/07/2025

TXU Energy Fixed Price

Base Usage	6400 kWh @	\$ 0.0377995	\$241.92
Other Charges	•		\$0.41
Market Securitization (Debt) Financing			\$2.80
Other ERCOT Incremental AS Charges			\$0.77
PUC Assessment			\$0.41

Total Commercial Charges

\$246.31

Electric Service Distribution				
Service Period: 06/09/2025 to 07/07/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	36.8 kW @	\$ 7.148	\$263.05	
Transmission Cost Recov Factor	36.8 kW @	\$ 4.314666	\$158.78	
Distribution Cost Recovery	36.8 kW @	\$ 0.229231	\$8.44	
Storm Recovery Charge	75.8 kW @	\$ 0.348575	\$26.42	
Tax Refund Credit	_		\$2.32	CR
Storm Recovery Tax Credit	75.8 kW @	\$ 0.012576	\$0.95	CR
Regulatory Asset Recovery	36.8 kW @	\$ 0.052535	\$1.93	
Rate Case Expense Surcharge	6,400 kWh @	\$ 0.0000633	\$0.41	
Energy Efficiency	6,400 kWh @	\$ 0.00067	\$4.29	
TEEEF	36.8 kW @	\$ 0.22171	\$8.16	
PUC Assessment	_		\$0.76	

Total			

\$490.97

TOTAL CHARGES FOR ESI ID

\$737.28

MATAGORDA COUNTY 100064844327

**Account Number:** Invoice Number: Invoice Date:

054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991

ESI ID: 10032789474465420

**Product:** 

**Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
592402234	30	Actual	06/09/2025	562	07/08/2025	562	100.00	0	22	22
TOTAL								0	22	22

Electric Service Commercial
Service Period: 06/09/2025 to 07/08/2025
TXU Energy Fixed Price

No Usage

\$0.00

Total Commercial Charges			\$0.00	(a. A. <sup>1</sup>
Electric Service Distribution				
Service Period: 06/09/2025 to 07/08/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	21.7 kW @	<b>\$</b> 7.148	\$155.11	
Transmission Cost Recov Factor	21.7 kW @	\$ 4.314666	\$93.63	
Distribution Cost Recovery	21.7 kW @	\$ 0.229231	\$4.97	
Storm Recovery Charge	32.4 kW @	\$ 0.348575	\$11.29	
Tax Refund Credit	_		\$1.44	CR
Storm Recovery Tax Credit	32.4 kW @	\$ 0.012576	\$0.41	CR
Regulatory Asset Recovery	21.7 kW @	\$ 0.052535	\$1.14	
TEEEF	21.7 kW @	\$ 0.22171	\$4.81	
PUC Assessment	•		\$0.46	

TOTAL CHARGES FOR ESI ID	\$291.56





MATAGORDA COUNTY

**Account Number:** 100064844327 **Invoice Number: Invoice Date:** 

054253788019 08/08/2025

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ESI ID Detail:

Service Address:

4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991

ESI ID: 10032789406762840

\$0.33 CR

**Product: Fixed Price** 

MeterID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
171155561	30	Actual	06/09/2025				1.00		4	4
TOTAL								338	4	4

**Electric Service Commercial** 

Service Period: 06/09/2025 to 07/08/2025

TXU Energy Fixed Price

Storm Recovery Tax Credit

Base Usage	338 kWh @	\$ 0.0377995	\$12.78
Other Charges		* *************************************	\$0.02
Market Securitization (Debt) Financing			\$0.14
Other ERCOT Incremental AS Charges			\$0.04
PUC Assessment			\$0.02

Total Commercial Charges			\$13.00
Electric Service Distribution			
Service Period: 06/09/2025 to 07/08/2025			•
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	4.2 kW @	\$ 7.148	\$30.02
Transmission Cost Recov Factor	4.2 kW @	\$ 4.314666	\$18.12
Distribution Cost Recovery	4.2 kW @	\$ 0.229231	\$0.96
Storm Recovery Charge	26.6 kW @	\$ 0.348575	\$9.27
Tax Refund Credit	•		\$0.42
			****

26.6 kW @

\$ 0.012576

Regulatory Asset Recovery	4.2 kW @	\$ 0.052535	\$0.22
Rate Case Expense Surcharge	338 kWh @	\$ 0.0000633	\$0.02
Energy Efficiency	338 kWh @	\$ 0.00067	\$0.23
TEEEF	4.2 kW @	\$ 0.22171	\$0.93
PUC Assessment	_		\$0.12

<b>Total Distribution</b>	Charges	\$81.14	

|--|

MATAGORDA COUNTY 100064844327

**Account Number: Invoice Number:** Invoice Date:

054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991

ESI ID: 10032789499566851

**Product:** 

**Fixed Price** 

Meter ID	Days	• Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
119431781	29	Actual	06/09/2025	23828	07/07/2025	23841	1.00	13	8	8
TOTAL								13	8	8

Electric Service Commercial Service Period: 06/09/2025 to 07/07/2025

**TXU Energy Fixed Price** 

Base Usage

13 kWh @ \$ 0.0377995 \$0.49

Market Securitization (Debt) Financing

\$0.01

Electric Service Distribution				
Service Period: 06/09/2025 to 07/07/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	8 kW @	\$ 7.148	<b>\$57.18</b>	
Transmission Cost Recov Factor	8 kW @	\$ 4.314666	\$34.52	
Distribution Cost Recovery	8 kW @	\$ 0.229231	\$1.83	
Storm Recovery Charge	11.8 kW @	\$ 0.348575	\$4.11	
Tax Refund Credit			\$0.64	CF
Storm Recovery Tax Credit	11.8 kW @	\$ 0.012576	\$0.15	CF
Regulatory Asset Recovery	8 kW @	\$ 0.052535	\$0.42	
Energy Efficiency	13 kWh @	\$ 0.00067	\$0.01	
TEEEF	8 kW @	\$ 0.22171	\$1.77	
PUC Assessment			\$0.19	

Total Distribution Charges	5121/2	
TOTAL CHARGES FOR ESI ID		
IUTAL CHARGES FUR ESTID		





MATAGORDA COUNTY 100064844327

**Account Number: Invoice Number:** Invoice Date:

054253788019 08/08/2025

ESI ID Detail:

Service Address:

4511 FM 2668 UNIT 5 BAY CITY, TX 77414-3991

ESI ID: 10032789444026850

Product:

**Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage - (kWh)	Actual kW/kVA	Billed kW/kVA
151900075	30	Actual	06/09/2025	34958				255	20	20
TOTAL								255	20	20

**Electric Service Commercial** 

Service Period: 06/09/2025 to 07/08/2025

TXU Energy Fixed Price

Base Usage	255 kWh @	\$ 0.0377995	\$9.64
Other Charges		•	\$0.02
Market Securitization (Debt) Financing			\$0.11
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			\$0.02

Total Commercial Charges	And the second s	Participation of the State of t	\$9.82
Electric Service Distribution			
Service Period: 06/09/2025 to 07/08/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	19.7 kW @	\$ 7.148	\$140.82
Transmission Cost Recov Factor	19.7 kW @	\$ 4.314666	\$85.00
Distribution Cost Recovery	19.7 kW @	\$ 0.229231	\$4.52
Storm Recovery Charge	19.7 kW @	\$ 0.348575	\$6.87
Tax Refund Credit	_		\$1.32 CR
Storm Recovery Tax Credit	19.7 kW @	\$ 0.012576	\$0.25 CR
Regulatory Asset Recovery	19.7 kW @	\$ 0.052535	\$1.03
Rate Case Expense Surcharge	255 kWh @	\$ 0.0000633	\$0.02
Energy Efficiency	255 kWh @	\$ 0.00067	\$0.17
TEEEF	19.7 kW @	\$ 0.22171	\$4.37
PUC Assessment	_		\$0.42

Total Distribution Charges		\$263.65
TOTAL CHARGES FOR ESI ID	and the second	\$273.47

MATAGORDA COUNTY

**Account Number:** Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991

ESI ID: 10032789407891290

\$0.21

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	⇒ Current Meter Read	Multiplier		Actual kW/kVA	
200574765	30	Actual	06/09/2025	76007	07/08/2025	76883	1.00	876	9	9
TOTAL								876	9	9

Electric Service Comme	rcial
------------------------	-------

Service Period: 06/09/2025 to 07/08/2025

IND Effergy Fixed Price			
Base Usage	876 kWh @	\$ 0.0377995	\$33.11
Other Charges			\$0.06
Market Securitization (Debt) Financing			\$0.39
Other ERCOT Incremental AS Charges			\$0.11
PUC Assessment			\$0.06

T-4-1-0	At a second of the second	Day they will be a first the same of the s	and the second s	Later played the first of the f	<b>\$</b> 33.73
Total Commercia	Unarges			한 레이트 전 그 그 모든 사람들이 되었다.	<b>333.73</b>

Ele	ctri	c S	BΓ	/ic	9	D	s	tri	bι	uti	on	

**PUC Assessment** 

Service Period: 05/09/2025 to 07/08/2025
Base Charge

Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	9 kW @	\$ 7.148	\$64.33
Transmission Cost Recov Factor	9 kW @	\$ 4.314666	\$38.83
Distribution Cost Recovery	9 kW @	\$ 0.229231	\$2.06
Storm Recovery Charge	32.2 kW @	\$ 0.348575	\$11.22
Tax Refund Credit			\$0.70 CR
Storm Recovery Tax Credit	32.2 kW @	\$ 0.012576	\$0.40 CR
Regulatory Asset Recovery	9 kW @	\$ 0.052535	\$0.47
Rate Case Expense Surcharge	876 kWh @	\$ 0.0000633	\$0.06
Energy Efficiency	876 kWh @	\$ 0.00067	\$0.59
TEEE	g kW @	\$ 0 22171	\$2.00

Total Distribution Charges	. 19. martin (n. 19. martin projekt green projekt projekt (n. 19. martin 19.		\$140.67
		1	
TOTAL CHARGES FOR ESI ID		ale parametris e en e	\$174.40





MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 054253788019 08/08/2025 Page 21 of 65

**ESI ID Detail:** 

Service Address:

4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991

ESI ID: 10032789420166760

Product:

**Fixed Price** 

Meter ID	Days	Rend Type	Previous Read Date	Previous Meter Road	Current "Read Date"	Current Motor Road	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
200229223	29	Actual	06/09/2025	473	07/07/2025	487	1.00	14	0	0
TOTAL								14	0	0

**Electric Service Commercial** 

Service Period: 06/09/2025 to 07/07/2025

TXU Energy Fixed Price

Base Usage

14 kWh @ 5

\$ 0.0377995

\$0.53

Market Securitization (Debt) Financing

\$0.01

Electric Service Distribution			
Service Period: 06/09/2025 to 07/07/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	14 kWh @	\$ 0.026454	\$0.37
Transmission Cost Recov Factor	14 kWh @	\$ 0.00949	\$0.13
Distribution Cost Recovery	14 kWh @	\$ 0.001786	\$0.03
Storm Recovery Charge	14 kWh @	\$ 0.001723	\$0.02
Tax Refund Credit	_		\$0.05 C
Energy Efficiency	14 kWh @	\$ 0.000693	\$0.01
TEEEF	14 kWh @	\$ 0.00088	\$0.01
PUC Assessment	_		\$0.01

Total Distribution Charges		,	\$6.19
TOTAL CHARGES FOR ESI ID			\$8.73

**MATAGORDA COUNTY** 

**Account Number: Invoice Number:** 

Invoice Date:

100064844327 054253788019 08/08/2025

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**ESI ID Detail:** 

Service Address:

4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991

ESI ID: 10032789419036321

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous - Read Date	Previous Meter Read	Current : Read Date	Gurrent Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
125243718	29	Actual	06/09/2025	15181	07/07/2025	15183	1.00	2		
TOTAL								2	0	0

Electric Service Commercial Service Period: 06/09/2025 to 07/07/2025

TXU Energy Fixed Price

Base Usage

2 kWh @

\$ 0.0377995

\$0.08

Total Commercial Charges			\$0.08
Electric Service Distribution			
Service Period: 06/09/2025 to 07/07/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	2 kWh @	\$ 0.026454	\$0.05
Transmission Cost Recov Factor	2 kWh @	\$ 0.00949	\$0.02
Tax Refund Credit	_		\$0.05 CR
PUC Assessment			\$0.01

Total Distribution Charges		\$5.69
TOTAL CHARGES FOR ESI ID		\$5.77









**MATAGORDA COUNTY** 100064844327

**Account Number: Invoice Number:** Invoice Date:

054253788019 08/08/2025

ESI ID Detail:

Service Address:

4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991

ESI ID: 10032789443561762

**Product:** 

**Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Reed Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
590613354	30	Actual	06/09/2025	1190	07/08/2025	1194	40.00	160	1	1
TOTAL								160	1	1

Electric Service Commercial Service Period: 06/09/2025 to 07/08/2025

TXU Energy Fixed Price

Base Usage	160 kWh @	\$ 0.0377995	\$6.05
Other Charges			\$0.01
Market Securitization (Debt) Financing			\$0.07
Other ERCOT Incremental AS Charges			\$0.02
PUC Assessment			\$0.01

- 12	-	 A 100 A 100	4.,140,000	 	*****	On Degree Corne
-			The same of			1 4000 - 000
- 61						rdes

\$6.16

Electric Service Distribution Service Period: 06/09/2025 to 07/08/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	1.1 kW @	<b>\$</b> 7.148	<b>\$</b> 7.86
Transmission Cost Recov Factor	1.1 kW @	\$ 4.314666	\$4.75
Distribution Cost Recovery	1.1 kW @	\$ 0.229231	\$0.25
Storm Recovery Charge	13.2 kW @	\$ 0.348575	\$4.60
Tax Refund Credit			\$0.24 CR
Storm Recovery Tax Credit	13.2 kW @	\$ 0.012576	\$0.17 CR
Regulatory Asset Recovery	1.1 kW @	\$ 0.052535	\$0.06
Rate Case Expense Surcharge	160 kWh @	\$ 0.0000633	\$0.01
Energy Efficiency	160 kWh @	\$ 0.00067	\$0.11
TEEEF	1.1 kW @	\$ 0.22171	\$0.24
PUC Assessment			\$0.06

Tota					

\$39.53

TOTAL CHARGES FOR ESI ID

MATAGORDA COUNTY

**Account Number:** Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

ESI ID Detail:

Service Address:

HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414

ESI ID: 10032789443561763

Product:

Fixed Price

Meter ID	Days	Read Type		Previous Meter Read	Current Read Date	Current Meter Read	Multiplier		Actual kW/kVA	Billed kW/kVA
7005516394SD	30	Actual	06/10/2025	0	07/09/2025	310	1.00	310		
TOTAL								310	0	0

Elec	tric S	ervice	Commer	cial

Service Period: 06/10/2025 to 07/09/2025

TXU Energy Fixed Price

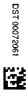
**Total Commercial Charges** 

Base Usage	310 kWh @	\$ 0.0377995	\$11.72
Other Charges	_		\$0.03
Market Securitization (Debt) Financing			\$0.13
Other ERCOT Incremental AS Charges			\$0.05
PUC Assessment			\$0.02
Gross Receipts Reimb			\$0.24

Total Commercial Charges	\$12.18
Electric Service Distribution	
Service Period: 06/10/2025 to 07/09/2025	
Outdoor Lighting - Facilities	\$15.02

Outdoor Lighting - Facilities			\$15.02
Distribution System Charge	310 kWh @	\$ 0.0264516	\$8.20
Transmission Cost Recov Factor	310 kWh @	\$ 0.0094839	\$2.94
Distribution Cost Recovery	310 kWh @	\$ 0.0017742	\$0.55
Storm Recovery Charge	310 kWh @	\$ 0.0120645	\$3.74
Tax Refund Credit			\$0.19 CR
Storm Recovery Tax Credit	310 kWh @	\$ 0.0004194	\$0.13 CR
Regulatory Asset Recovery	310 kWh @	\$ 0.0002581	\$0.08
Rate Case Expense Surcharge	310 kWh @	\$ 0.000129	\$0.04
TEEEF	310 kWh @	\$ 0.000871	\$0.27
PUC Assessment			\$0.04
Gross Receipts Reimb			\$0.54

Total Distribution Charges	\$31:10
TOTAL CUARCES FOR ES	







MATAGORDA COUNTY 100064844327

**Account Number:** Invoice Number: **Invoice Date:** 

054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414

ESI ID: 10032789423558520

\$0.01

\$0.09

\$0.03

**Product:** 

**Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous ** Meter Read **	Current Read Date	Current Motor Read	Multiplier	Usage (KWh)	Actual kW/kVA	Billed kW/kVA
7006982603SD	30	Actual	06/24/2025	0	07/23/2025	104	1.00	104		
TOTAL								104	0	0

**Electric Service Commercial** 

Rate Case Expense Surcharge

TEEEF

**PUC Assessment** 

Service Period: 06/24/2025 to 07/23/2025

TXU Energy Fixed Price

Base Usage	104 kWh @	\$ 0.0377995	\$3.93
Other Charges	_		\$0.01
Market Securitization (Debt) Financing			\$0.04
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			\$0.01

**Total Commercial Charges** \$4.02 **Electric Service Distribution** Service Period: 06/24/2025 to 07/23/2025 **Base Charge** \$1.45 Street Lighting - Facilities \$11.12 Distribution System Charge 104 kWh @ \$ 0.0264423 \$2.75 Transmission Cost Recov Factor 104 kWh @ \$ 0.0095192 \$0.99 **Distribution Cost Recovery** 104 kWh @ \$ 0.0018269 \$0.19 Storm Recovery Charge 104 kWh @ \$ 0.0120192 \$1.25 Tax Refund Credit \$0.12 CR Storm Recovery Tax Credit 104 kWh @ \$ 0.0004808 \$0.05 CR

Total Distribution Charges	\$17.71
TOTAL CHARGES FOR ESI ID	\$21.73

104 kWh @

104 kWh @

\$ 0.0000962

\$ 0.0008654

MATAGORDA COUNTY

Account Number: **Invoice Number:** Invoice Date:

100064844327 054253788019 08/08/2025

ESI ID Detail:

Service Address:

2604 NICHOLS AVE BAY CITY, TX 77414-6958

ESI ID: 10032789459112270

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	∴ Current Meter Read	Multiplier	-Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122240792	30	Actual	06/09/2025	258192	07/08/2025	261384	1.00	3192	10	0
TOTAL								3192	10	0

**Electric Service Commercial** 

Service Period: 06/09/2025 to 07/08/2025

IND Ellergy Fixed Flice			
Base Usage	3192 kWh @	\$ 0.0377995	\$120.66
Other Charges			\$0.20
Market Securitization (Debt) Financing			\$1.40
Other ERCOT Incremental AS Charges			\$0.39
PUC Assessment			\$0.21
Gross Receipts Reimb			\$2.50

Total Commercial Charges			\$125.36
Electric Service Distribution			
Service Period: 06/09/2025 to 07/08/2025			
Base Charge			<b>\$</b> 1.45
Meter Charge			\$4.21
Distribution System Charge	3,192 kWh @	\$ 0.026454	\$84.44
Transmission Cost Recov Factor	3,192 kWh @	\$ 0.00949	\$30.29
Distribution Cost Recovery	3,192 kWh @	\$ 0.001786	\$5.70
Storm Recovery Charge	3,192 kWh @	\$ 0.001723	\$5.50
Tax Refund Credit			\$0.73 CR
Storm Recovery Tax Credit	3,192 kWh @	\$ 0.000063	\$0.20 CR
Regulatory Asset Recovery	3,192 kWh @	\$ 0.000171	\$0.55
Rate Case Expense Surcharge	3,192 kWh @	\$ 0.000142	\$0.45
Energy Efficiency	3,192 kWh @	\$ 0.000693	\$2.21
TEEEF	3,192 kWh @	\$ 0.00088	\$2.81
PUC Assessment			\$0.21
Gross Receipts Reimb			\$2.62

Total Distribution Charges	\$139.51
TOTAL CHARGES FOR ESLID	



MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025 Page 27 of 65

**ESI ID Detail:** 

Service Address:

3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383

ESI ID: 10032789479928771

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous "Meter Read"	Current Read Date	Current Motor Read	Multiplier	Usage * (kWh)	Actual kW/kVA	Billed kW/kVA
7005770635SD	30	Actual	06/09/2025	0	07/08/2025	57	1.00	57		
TOTAL								57	0	0

**Electric Service Commercial** 

Service Period: 06/09/2025 to 07/08/2025

TXU Energy Fixed Price

Base Usage 57 kt
Other Charges
Market Securitization (Debt) Financing
Gross Receipts Reimb

57 kWh @ \$ 0.0377995 \$2.15 \$0.01

> \$0.02 \$0.04

Total Commercial Charges

\$2.22

Electric Service Distribution

Service Period: 06/09/2025 to 07/08/2025 **Outdoor Lighting - Facilities** \$6.44 **Distribution System Charge** 57 kWh @ \$ 0.0264912 \$1.51 Transmission Cost Recov Factor 57 kWh @ \$ 0.0094737 \$0.54 **Distribution Cost Recovery** 57 kWh @ \$ 0.0017544 \$0.10 Storm Recovery Charge 57 kWh @ \$ 0.0121053 \$0.69 Tax Refund Credit \$0.06 CR Storm Recovery Tax Credit 57 kWh @ \$ 0.0003509 \$0.02 CR Regulatory Asset Recovery 57 kWh @ \$ 0.0003509 \$0.02 Rate Case Expense Surcharge 57 kWh @ \$ 0.0001754 \$0.01 TEEEF 57 kWh @ \$ 0.0008772 \$0.05 **PUC Assessment** \$0.01 **Gross Receipts Reimb** \$0.17

Total	nie	hib	stinn	$\boldsymbol{\alpha}$		-
. 000	<b>-</b> 10	*****			ieri i	Lab

\$9.46

TOTAL CHARGES FOR ESI ID

\$11.68

14/33

**Account Number:** Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

NICHOLS AVE UNIT 250HPSA BAY CITY, TX 77414

ESI ID: 10032789485513550

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kw/kvA	Billed kW/kVA
7007116623SD	30	Actual	06/11/2025	0	07/10/2025	520	1.00	520		
TOTAL								520	0	0

Electr	ric Servi	ice Co	mmerci	al

Service Period: 06/11/2025 to 07/10/2025

TXU Energy Fixed Price

TAO Energy Fixed Frice			
Base Usage	520 kWh @	\$ 0.0377995	\$19.65
Other Charges			\$0.04
Market Securitization (Debt) Financing			\$0.22
Other ERCOT incremental AS Charges			\$0.08
PUC Assessment			\$0.03
Gross Receipts Reimb			\$0.41

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\$20.43

PIECTLIC	Servic	9 DIST	IDUIION	
On miles	Daniel and a	001445	00054	07/40/0005

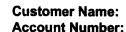
Service Period: 06/11/2025 to 07/10/202	25		
Base Charge			\$1.45
Street Lighting - Facilities			\$55.60
Distribution System Charge	520 kWh @	\$ 0.0264615	\$13.76
Transmission Cost Recov Factor	520 kWh @	\$ 0.0094808	\$4.93
Distribution Cost Recovery	520 kWh @	\$ 0.0017885	\$0.93
Storm Recovery Charge	520 kWh @	\$ 0.0120577	\$6.27
Tax Refund Credit			\$0.58 CR
Storm Recovery Tax Credit	520 kWh @	\$ 0.0004423	\$0.23 CR
Regulatory Asset Recovery	520 kWh @	\$ 0.0002692	\$0.14
Rate Case Expense Surcharge	520 kWh @	\$ 0.0001346	\$0.07
TEEEF	520 kWh @	\$ 0.0008846	\$0.46
PUC Assessment			\$0.13
Gross Receipts Reimb			\$1.55

Distribu	

\$84.48

## TOTAL CHARGES FOR ESI ID

\$104.91



MATAGORDA COUNTY

100064844327 054253788019

Invoice Number: 0542537886 Invoice Date: 08/08/2025 Page 29 of 65

**ESI ID Detail:** 

Product:

Service Address:

NICHOLS AVE UNIT 400FLD1 BAY CITY, TX 77414

ESI ID: 10032789485513552

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous "Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007116680SD	32	Actual	06/27/2025	0	07/28/2025	310	1.00	310		
TOTAL								310	0	0

**Electric Service Commercial** 

Service Period: 06/27/2025 to 07/28/2025

TXU Energy Fixed Price

TAO Lifelgy Liked Fince			
Base Usage	310 kWh @	\$ 0.0377995	\$11.72
Other Charges			\$0.02
Market Securitization (Debt) Financing			\$0.13
Other ERCOT Incremental AS Charges			\$0.07
PUC Assessment			\$0.02
Gross Receipts Reimb			\$0.24

Total Commercial Charges \$12.20 **Electric Service Distribution** Service Period: 06/27/2025 to 07/28/2025 **Outdoor Lighting - Facilities** \$15.02 **Distribution System Charge** 310 kWh @ \$ 0.0264516 \$8.20 **Transmission Cost Recov Factor** 310 kWh @ \$ 0.0094839 \$2.94 **Distribution Cost Recovery** 310 kWh @ \$ 0.0017742 \$0.55 Storm Recovery Charge 310 kWh @ \$ 0.0120645 \$3.74 Tax Refund Credit \$0.19 CR Storm Recovery Tax Credit 310 kWh @ \$ 0.0004194 \$0.13 CR Rate Case Expense Surcharge 310 kWh @ \$ 0.000129 \$0.04 TEEEF 310 kWh @ \$ 0.000871 \$0.27 **PUC Assessment** \$0.04 **Gross Receipts Reimb** \$0.54

Total Distribution Charge	551.02	1995
TOTAL CHARGES FOR E	\$43.22	

MATAGORDA COUNTY 100064844327

**Account Number: Invoice Number:** Invoice Date:

054253788019 08/08/2025

**ESI ID Detail:** 

Service Address:

NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414

ESI ID: 10032789480469090

\$8.17

\$1.45

\$34.67

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current : * Read Date	" Gurrent Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007112012SD	30	Actual	06/11/2025	0	07/10/2025	208	1.00	208		
TOTAL								208	0	0

		nercial

Service Period: 06/11/2025 to 07/10/2025

TXU Energy Fixed Price

TAO Energy Fixed File			
Base Usage	208 kWh @	\$ 0.0377995	\$7.86
Other Charges			\$0.02
Market Securitization (Debt) Financing			\$0.09
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			\$0.01
Gross Receipts Reimb			\$0.16

Total Commercial		

Electric Service Distribution
Contino Dorind: 06/44/2025 to 07/40/

**Total Distribution Charges** 

Service Period: 06/11/2025 to 07/10/2025 Base Charge Street Lighting - Facilities

\$22.24 Distribution System Charge 208 kWh @ \$5.50 \$ 0.0264423 Transmission Cost Recov Factor 208 kWh @ \$ 0.0094712 \$1.97 Distribution Cost Recovery 208 kWh @ \$ 0.0017788 \$0.37 Storm Recovery Charge 208 kWh @ \$2.51 \$ 0.0120673 Tax Refund Credit \$0.24 CR

Storm Recovery Tax Credit 208 kWh @ \$ 0.0004327 \$0.09 CR 208 kWh @ Regulatory Asset Recovery \$ 0.0002885 \$0.06 Rate Case Expense Surcharge 208 kWh @ \$ 0.0001442 \$0.03 TEEEF 208 kWh @ \$ 0.0008654 \$0.18 **PUC Assessment** \$0.05

Gross Receipts Reimb	\$0.64

The second secon	Contract to the contract of th	 	
TOTAL CHARGES FOR ESI	D	그리는 걸리면 되는데 그렇게 되었다.	\$42.84



MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 054253788019 08/08/2025 Page 31 of 65

**ESI ID Detail:** 

Service Address: Product:

**FM 616 W BLESSING, TX 77419** 

**Fixed Price** 

ESI ID: 10032789461693261

** Meter ID	Days	Read Type	Previous Reed Date	Previous Meter Read	Current Rend Date	Current Motor Road	Multiplier	Lisage (kiVh)	Actual kW/kVA	- Billed kW/kVA
7007074015SD	30	Actual	07/01/2025	0	07/30/2025	39	1.00	39		
TOTAL								39	0	0

**Electric Service Commercial** 

Service Period: 07/01/2025 to 07/30/2025

TXU Energy Fixed Price

Base Usage Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges 39 kWh @ \$ 0.0377995

\$1.47 \$0.02

\$0.01

Electric Service Distribution			
Service Period: 07/01/2025 to 07/30/2025			
Outdoor Lighting - Facilities			\$6.44
Distribution System Charge	39 kWh @	\$ 0.0264103	\$1.03
Transmission Cost Recov Factor	39 kWh @	\$ 0.0094872	\$0.37
Distribution Cost Recovery	39 kWh @	\$ 0.0017949	\$0.07
Storm Recovery Charge	39 kWh @	\$ 0.0120513	\$0.47
Fax Refund Credit	0	,	\$0.06
Storm Recovery Tax Credit	39 kWh @	\$ 0.0005128	\$0.02
Rate Case Expense Surcharge	39 kWh @	\$ 0.0002564	\$0.01
TEEEF	39 kWh @	\$ 0.0007692	\$0.03
PUC Assessment	35	•	\$0.01

1	Total	Dis	trit	utio	n C	ha	roes

\$8.35

## TOTAL CHARGES FOR ESI ID

\$9.85

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 054253788019 08/08/2025

ESI ID Detail:

**Product:** 

Service Address:

FM 616 W STLG 250HPS BLESSING, TX 77419

**Fixed Price** 

ESI ID: 10032789402787492

\$0.73

\$0.20

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006972189SD	30	Actual	07/01/2025	0	07/30/2025	832	1.00	832		
TOTAL								832	0	0

**Electric Service Commercial** 

Service Period: 07/01/2025 to 07/30/2025

TXU Energy Fixed Price

TEEEF

**PUC Assessment** 

832 kWh @	\$ 0.0377995	\$31.45
		\$0.04
		\$0.37
		\$0.20
		\$0.05
	832 kWh @	832 kWh @ \$ 0.0377995

Total Commercial Charges			\$32.11
Electric Service Distribution			
Service Period: 07/01/2025 to 07/30/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$88.96
Distribution System Charge	832 kWh @	\$ 0.0264543	\$22.01
Transmission Cost Recov Factor	832 kWh @	\$ 0.0094952	\$7.90
Distribution Cost Recovery	832 kWh @	\$ 0.0017909	\$1.49
Storm Recovery Charge	832 kWh @	\$ 0.0120553	\$10.03
Tax Refund Credit			\$0.91 CF
Storm Recovery Tax Credit	832 kWh @	\$ 0.0004327	\$0.36 CF
Rate Case Expense Surcharge	832 kWh @	\$ 0.0001442	\$0.12

<b>Total Distribution Charges</b>	\$131.	62
TOTAL CHARGES FOR ES	\$163.	73

832 kWh @

\$ 0.0008774







MATAGORDA COUNTY

**Account Number: Invoice Number: Invoice Date:** 

100064844327 054253788019 08/08/2025

ESI ID Detail:

Service Address:

AVENUE C UNIT PRKLI BLESSING, TX 77419

ESI ID: 10032789478079271

Product: **Fixed Price** 

Meter 1D	Days	Read. Type	Previous Read Date	Previous Meter Read ***	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
144074530	30	Actual	07/01/2025	24434	07/30/2025	24638	1.00	204	1	0
TOTAL								204	1	0

Electric Service Commercial
Service Period: 07/01/2025 to 07/30/2025

Base Usage	204 kWh @	\$ 0.0377995	\$7.71
Other Charges		•	\$0.01
Market Securitization (Debt) Financing			\$0.09
Other ERCOT incremental AS Charges			\$0.04
PUC Assessment			\$0.01

Total Commercial Charges	n Magazina en la companya de la com		\$7.86
Electric Service Distribution			
Service Period: 07/01/2025 to 07/30/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	204 kWh @	\$ 0.026454	<b>\$</b> 5.40
Transmission Cost Recov Factor	204 kWh @	\$ 0.00949	\$1.94
Distribution Cost Recovery	204 kWh @	\$ 0.001786	\$0.36
Storm Recovery Charge	204 kWh @	\$ 0.001723	\$0.35
Tax Refund Credit			\$0.09 CR
Storm Recovery Tax Credit	204 kWh @	\$ 0.000063	\$0.01 CR
Rate Case Expense Surcharge	204 kWh @	\$ 0.000142	\$0.03
Energy Efficiency	204 kWh @	\$ 0.000693	\$0.14
TEEEF	204 kWh @	\$ 0.00088	\$0.18
PUC Assessment	_		\$0.02

Total Distribution Charges	<u>\$13.98</u>
TOTAL CHARGES FOR ES	<u>1D                                    </u>

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**Customer Name:** 

MATAGORDA COUNTY 100064844327

**Account Number:** Invoice Number: **Invoice Date:** 

054253788019 08/08/2025

ESI ID Detail:

Service Address: **Product:** 

734 FM 616 BLESSING, TX 77419

Fixed Price

ESI ID: 10032789434493655

Meter ID	Days	Read Type	Previous Read Date		Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	经收益 医电子性 医一种多种性皮肤皮肤 化二氯
592809348	30	Actual	07/01/2025	379	07/30/2025	516	20.00	2740	16	16
TOTAL								2740	16	16

Electric Service Commercial Service Period: 07/01/2025 to 07/30/2025

17 to			
Base Usage 2740	0 kWh @	\$ 0.0377995	\$103.57
Other Charges			\$0.11
Market Securitization (Debt) Financing			\$1.19
Other ERCOT Incremental AS Charges			\$0.58
PUC Assessment			\$0.18

Total Commercial Charges			<b>\$</b> 105.63
Electric Service Distribution			
Service Period: 07/01/2025 to 07/30/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	15.7 kW @	\$ 7.148	\$112.22
Transmission Cost Recov Factor	15.7 kW @	\$ 4.314666	<b>\$</b> 67.74
Distribution Cost Recovery	15.7 kW @	\$ 0.229231	\$3.60
Storm Recovery Charge	17 kW @	\$ 0.348575	<b>\$</b> 5.93
Tax Refund Credit			\$1.09 CR
Storm Recovery Tax Credit	17 kW @	\$ 0.012576	\$0.21 CR
Rate Case Expense Surcharge	2,740 kWh @	\$ 0.0000633	\$0.17
Energy Efficiency	2,740 kWh @	\$ 0.00067	\$1.84
TEEEF	15.7 kW @	\$ 0.22171	\$3.48
PUC Assessment	_		\$0.35

Total Distribution Charges	216.03
TOTAL CHARGES FOR ESI ID	21.66



**Account Number:** 100064844327 **Invoice Number:** 054253788019 **Invoice Date:** 08/08/2025

**ESI ID Detail:** 

Service Address: **Product:** 

139 FM 616 W STLG 250HPS BLESSING, TX 77419

**Fixed Price** 

ESI ID: 10032789436470608

Meter, ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Moter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005470886SD	32	Actual	06/27/2025	0	07/28/2025	104	1.00	104		
TOTAL								104	0	0

Electric Service Commercial Service Period: 06/27/2025 to 07/28/2025

Base Usage	104 kWh @	\$ 0.0377995	\$3.93
Other Charges	_		\$0.01
Market Securitization (Debt) Financing			\$0.04
Other ERCOT Incremental AS Charges			\$0.03
PUC Assessment			\$0.01

Total Commercial Charges	graph and the second of the se	ege <mark>rle</mark> de la companya del companya del companya de la companya d	. \$4.02
Electric Service Distribution			
Service Period: 06/27/2025 to 07/28/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$11.12
Distribution System Charge	104 kWh @	\$ 0.0264423	\$2.75
Transmission Cost Recov Factor	104 kWh @	\$ 0.0095192	\$0.99
Distribution Cost Recovery	104 kWh @	\$ 0.0018269	\$0.19
Storm Recovery Charge	104 kWh @	\$ 0.0120192	\$1.25
Tax Refund Credit		•	\$0.12 CR
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CR
Rate Case Expense Surcharge	104 kWh @	\$ 0.0000962	\$0.01
TEEEF	104 kWh @	\$ 0.0008654	\$0.09
PUC Assessment			\$0.03

<b>Total Distribution Charge</b>	•		317.71
TOTAL CHARGES FOR E	SLID		72.73

**Account Number:** Invoice Number:

100064844327 054253788019 08/08/2025

Invoice Date:

**ESI ID Detail:** 

**Product:** 

Service Address:

560 FM 616 W UNIT PARK BLESSING, TX 77419

**Fixed Price** 

ESI ID: 10032789402787491

Meter ID <sup>6.1</sup>	Days	Read Type	Previous . Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558783656	30	Actual	07/01/2025	1462	07/30/2025	1482	192.00	3840	104	104
TOTAL								3840	104	104

**Electric Service Commercial** 

Service Period: 07/01/2025 to 07/30/2025 TXU Energy Fixed Price

The Energy Thou Thee			
Base Usage	3840 kWh @	\$ 0.0377995	\$145.15
Other Charges			\$0.15
Market Securitization (Debt) Financing			\$1.67
Other ERCOT Incremental AS Charges			\$0.81
PUC Assessment			\$0.25

Total Commercial Charges			\$148.03
Electric Service Distribution			
Service Period: 07/01/2025 to 07/30/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	103.7 kW @	\$ 7.148	<b>\$7</b> 41.25
Transmission Cost Recov Factor	103.7 kW @	\$ 4.314666	\$447.43
Distribution Cost Recovery	103.7 kW @	\$ 0.229231	\$23.77
Storm Recovery Charge	162.5 kW @	\$ 0.348575	\$56.64
Tax Refund Credit			\$6.21 CR
Storm Recovery Tax Credit	162.5 kW @	\$ 0.012576	\$2.04 CR
Rate Case Expense Surcharge	3,840 kWh @	\$ 0.0000633	\$0.24
Energy Efficiency	3,840 kWh @	\$ 0.00067	\$2.57
TEEEF	103.7 kW @	\$ 0.22171	\$22.99
PUC Assessment			\$2.06

Total Distribution Charges	Alle the second of the second	adam kang sanggan sa sanggan bergapan pengangan sa sanggan kanggan bergapan sa sanggan bergapan sa sanggan sa	\$1,310.70
TOTAL CHARGES FOR ESI ID			\$1,458.73